

Inspector Name: LABOWSKIE, STEVE

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Inspection Date:

03/26/2013

Document Number:

669400522

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	224473	313558	LABOWSKIE, STEVE	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10343 Name of Operator: QEP ENERGY COMPANY

Address: 1050 17TH STREET - SUITE 500

City: DENVER State: CO Zip: 80265

Contact Information:

Contact Name	Phone	Email	Comment
Maez, Leonard	(970) 564-1699/ (806) 435-0529	leonard.maez@qepres.com	Production Foreman (Cortez)

Compliance Summary:

QtrQtr: NWNE Sec: 21 Twp: 38N Range: 19W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/05/2009	200216563	PR	PR	S			N

Inspector Comment:

Pumper was present during inspection and took notes on immediate corrective actions. Submit Form 42 with "corrective actions complete" filled out when UNSATISFACTORY and VIOLATION have been corrected.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
224473	WELL	PR	03/06/2012	OW	083-06538	ISLAND BUTTE II UNIT 8	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Unsatisfactory		Install sign to comply with rule 210.d.	05/04/2013

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL		unused tank, not marked	marke tank as empty, move off location when practicable	

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil		<= 5 bbls	portable compressor leaking lube oil, fix leaks, clean up by removing contaminated material.	05/04/2013
Lube Oil	Pump Jack	<= 5 bbls	motor/compressor leaks excessive, no spill prevention, containment berms or catch pan. Fix leaks, clean up contaminated soils/gravel.	05/06/2013

☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Unsatisfactory	leaking lube oil	fix, clean up oil and stained soils	04/19/2013
Pump Jack	1	Satisfactory			
Horizontal Heater Treater	1	Unsatisfactory	leaking crude oil, no bird screen on vent	fix leak, clean up by removing contaminated material.	04/19/2013
Ancillary equipment	2	Unsatisfactory	lube oil tanks	tanks need spill/leak prevention of some kind, small earthen berm is adequate	05/04/2013
Compressor	1	Unsatisfactory	leaking lube oil	fix, clean up oil and stained soils	04/19/2013

Facilities:					<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS			
PRODUCED WATER	1	OTHER	OTHER	,			
S/U/V: Violation		Comment:	open top (netted) plastic stock tank being used to segregate water at pumping unit (also looked to contain hydrocarbons).				
Corrective Action:		berm tank			Corrective Date:	04/19/2013	

Paint

Condition	
Other (Content)	_____
Other (Capacity)	not labeled
Other (Type)	plastic stock tank

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment	not bermed				

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 313558

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 224473 Type: WELL API Number: 083-06538 Status: PR Insp. Status: PR

Producing WellComment: **Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: 1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM unused tank

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM no anchors readily observed

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? PassSegregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-CroplandTop soil replaced InRecontoured In80% Revegetation In1003 f. Weeds Noxious weeds? PComment: good revegetation off of pad, relatively small footprint.Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass	SI	Fail	
Compaction	Pass	Compaction	Pass	MHSP	Fail	

S/U/V: **Violation** Corrective Date: **04/19/2013**Comment: unsatisfactory for spill prevention and secondary containment issues and self inspection/spill responseCA: install secondary containment and spill prevention measures. Clean up all liquid hydrocarbons by removing contaminated materials and disposing in an approved method.