

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/26/2013

Document Number:
669400522

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>224473</u>	<u>313558</u>	<u>LABOWSKIE, STEVE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 10343 Name of Operator: QEP ENERGY COMPANY

Address: 1050 17TH STREET - SUITE 500

City: DENVER State: CO Zip: 80265

Contact Information:

Contact Name	Phone	Email	Comment
Maez, Leonard	(970) 564-1699/ (806) 435-0529	leonard.maez@qepres.com	Production Foreman (Cortez)

Compliance Summary:

QtrQtr: NWNE Sec: 21 Twp: 38N Range: 19W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/05/2009	200216563	PR	PR	S			N

Inspector Comment:

Pumper was present during inspection and took notes on immediate corrective actions. Submit Form 42 with "corrective actions complete" filled out when UNSATISFACTORY and VIOLATION have been corrected.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
224473	WELL	PR	03/06/2012	OW	083-06538	ISLAND BUTTE II UNIT 8	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Unsatisfactory		Install sign to comply with rule 210.d.	05/04/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL		unused tank, not marked	marke tank as empty, move off location when practicable	

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil		<= 5 bbls	portable compressor leaking lube oil, fix leaks, clean up by removing contaminated material.	05/04/2013
Lube Oil	Pump Jack	<= 5 bbls	motor/compressor leaks excessive, no spill prevention, containment berms or catch pan. Fix leaks, clean up contaminated soils/gravel.	05/06/2013

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Prime Mover	1	Unsatisfactory	leaking lube oil	fix, clean up oil and stained soils	04/19/2013
Pump Jack	1	Satisfactory			
Horizontal Heater Treater	1	Unsatisfactory	leaking crude oil, no bird screen on vent	fix leak, clean up by removing contaminated material.	04/19/2013
Ancillary equipment	2	Unsatisfactory	lube oil tanks	tanks need spill/leak prevention of some kind, small earthen berm is adequate	05/04/2013
Compressor	1	Unsatisfactory	leaking lube oil	fix, clean up oil and stained soils	04/19/2013

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	OTHER	,	
S/U/V:	Violation	Comment:	open top (netted) plastic stock tank being used to segregate water at pumping unit (also looked to contain hydrocarbons).		
Corrective Action:	berm tank			Corrective Date:	04/19/2013

Paint

Condition

Other (Content) _____

Other (Capacity) not labeled _____

Other (Type) plastic stock tank _____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	not bermed			

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 313558

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 224473 Type: WELL API Number: 083-06538 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM unused tank CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____

Guy line anchors removed? Pass CM no anchors readily observed CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced In Recontoured In 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass	SI	Fail	
Compaction	Pass	Compaction	Pass	MHSP	Fail	

S/U/V: Violation Corrective Date: 04/19/2013

Comment: unsatisfactory for spill prevention and secondary containment issues and self insopECTION/spill response

CA: install secondary containment and spill preention measures. Clean up all liquid hydrocarbons by removing contaminated materials and disposing in an approved method.