

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

04/01/2013

Document Number:

663800869

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	419920	335815	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr: NWSE Sec: 8 Twp: 6S Range: 97W

Inspector Comment:AL wells not drilled**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277332	WELL	PR	08/01/2012	GW	045-10675	CASCADE CREEK 697-08-53	<input type="checkbox"/>
284777	WELL	AL	12/10/2009	LO	045-12280	CASCADE CREEK 697-8-38DB	<input checked="" type="checkbox"/>
284778	WELL	AL	12/10/2009	LO	045-12279	CASCADE CREEK 697-8-54DA	<input checked="" type="checkbox"/>
284779	WELL	AL	12/10/2009	LO	045-12278	CASCADE CREEK 697-8-45D	<input checked="" type="checkbox"/>
284780	WELL	AL	12/10/2009	LO	045-12277	CASCADE CREEK 697-8-46DA	<input checked="" type="checkbox"/>
284781	WELL	AL	12/10/2009	LO	045-12276	CASCADE CREEK 697-8-46DB	<input checked="" type="checkbox"/>
419919	WELL	PR	04/09/2012	GW	045-20056	Cascade Creek 697-08-49	<input type="checkbox"/>
419920	WELL	PR	04/10/2012	GW	045-20057	Cascade Creek 697-08-33B	<input type="checkbox"/>
419923	WELL	PR	04/10/2012	GW	045-20060	Cascade Creek 697-08-43B	<input type="checkbox"/>
419926	WELL	PR	04/10/2012	GW	045-20062	Cascade Creek 697-08-52B	<input type="checkbox"/>
419932	WELL	PR	04/10/2012	GW	045-20063	Cascade Creek 697-08-58A	<input type="checkbox"/>
419937	WELL	PR	08/01/2012	GW	045-20065	Cascade Creek 697-08-41A	<input type="checkbox"/>
419945	WELL	PR	04/10/2012	GW	045-20067	Cascade Creek 697-08-27A	<input type="checkbox"/>
419953	WELL	PR	04/10/2012	GW	045-20069	Cascade Creek 697-08-35B	<input type="checkbox"/>
419959	WELL	PR	03/22/2012	GW	045-20071	Cascade Creek 697-08-50	<input type="checkbox"/>
419976	WELL	PR	04/10/2012	GW	045-20078	Cascade Creek 697-08-58B	<input type="checkbox"/>
419978	WELL	PR	03/22/2012	GW	045-20079	Cascade Creek 697-08-52A	<input type="checkbox"/>
419980	WELL	PR	04/10/2012	GW	045-20081	Cascade Creek 697-08-43A	<input type="checkbox"/>
419997	WELL	PR	04/10/2012	GW	045-20087	Cascade Creek 697-08-41B	<input type="checkbox"/>
420006	WELL	PR	04/10/2012	GW	045-20091	Cascade Creek 697-08-27B	<input type="checkbox"/>
420014	WELL	PR	04/10/2012	GW	045-20093	Cascade Creek 697-08-35A	<input type="checkbox"/>
420170	WELL	PR	04/10/2012	GW	045-20104	Cascade Creek 697-08-58C	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>17</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>4</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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PredrillLocation ID: 335815**Site Preparation:**

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Reserve pit (or any other pit used to contain/hold fluids) must be lined or a closed loop system must be implemented during drilling.	09/20/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	09/20/2010
OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	09/20/2010

OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	09/20/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	09/20/2010
OGLA	kubeczkod	Notice to Operators (NTO) Drilling Wells on the Roan Plateau in Garfield County: Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within ¾ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements. At a minimum, the following condition of approval (COA) will apply: COA 6 - All pits must be lined.	09/20/2010
OGLA	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	09/20/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Inspector Name: LONGWORTH, MIKE

Name: _____	Phone Number: _____	Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: 284777	Type: WELL	API Number: 045-12280	Status: AL	Insp. Status: AL
Facility ID: 284778	Type: WELL	API Number: 045-12279	Status: AL	Insp. Status: AL
Facility ID: 284779	Type: WELL	API Number: 045-12278	Status: AL	Insp. Status: AL
Facility ID: 284780	Type: WELL	API Number: 045-12277	Status: AL	Insp. Status: AL
Facility ID: 284781	Type: WELL	API Number: 045-12276	Status: AL	Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____ Long _____	
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:

		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: RANGELAND	
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
1003a. Debris removed? _____ CM _____	
CA _____	CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation			Multi-Well Location			
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						