

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

04/01/2013

Document Number:

663800867

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>302009</u>	<u>383337</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 66571 Name of Operator: OXY USA WTP LP

Address: P O BOX 27757

City: HOUSTON State: TX Zip: 77227

Contact Information:

Contact Name	Phone	Email	Comment
Clark, Chris		Chris_Clark@oxy.com	

Compliance Summary:

QtrQtr: NESE Sec: 8 Twp: 6S Range: 97W

Inspector Comment:

@ AL wells not been drilled.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277264	WELL	PR	06/21/2012	GW	045-10653	CASCADE CREEK 608-43-31	<input type="checkbox"/>
291945	PIT	CL	12/09/2011		-	CC POND 5/608-43-31	<input type="checkbox"/>
302009	WELL	PR	08/14/2011	GW	045-18345	Cascade Creek 697-09-25A	<input type="checkbox"/>
302010	WELL	AL	02/16/2012	LO	045-18346	CASCADE CREEK 697-09-33A	<input checked="" type="checkbox"/>
302011	WELL	AL	06/15/2011	LO	045-18347	CASCADE CREEK 697-09-33B	<input checked="" type="checkbox"/>
302012	WELL	PR	08/07/2011	GW	045-18348	Cascade Creek 697-08-47B	<input type="checkbox"/>
302013	WELL	PR	01/21/2013	GW	045-18349	Cascade Creek 697-08-47A	<input type="checkbox"/>
302014	WELL	PR	09/08/2011	GW	045-18350	Cascade Creek 697-08-39	<input type="checkbox"/>
302015	WELL	PR	11/05/2012	GW	045-18351	Cascade Creek 697-08-31B	<input type="checkbox"/>
302016	WELL	PR	09/08/2011	GW	045-18352	Cascade Creek 697-08-31A	<input type="checkbox"/>
302017	WELL	PR	09/09/2011	GW	045-18353	Cascade Creek 697-08-23B	<input type="checkbox"/>
302018	WELL	PR	09/08/2011	GW	045-18354	Cascade Creek 697-09-25B	<input type="checkbox"/>
419502	WELL	PR	09/12/2011	GW	045-19936	Cascade Creek 697-08-29A	<input type="checkbox"/>
419504	WELL	PR	09/09/2011	GW	045-19937	Cascade Creek 697-08-21	<input type="checkbox"/>
419505	WELL	PR	09/08/2011	GW	045-19938	Cascade Creek 697-08-37B	<input type="checkbox"/>
419507	WELL	PR	09/08/2011	GW	045-19939	Cascade Creek 697-08-45	<input type="checkbox"/>
419509	WELL	PR	09/08/2011	GW	045-19940	Cascade Creek 697-08-37A	<input type="checkbox"/>
419510	WELL	PR	09/08/2011	GW	045-19941	Cascade Creek 697-08-46B	<input type="checkbox"/>
419511	WELL	PR	09/09/2011	GW	045-19942	Cascade Creek 697-08-20	<input type="checkbox"/>
419516	WELL	PR	09/12/2011	GW	045-19943	Cascade Creek 697-08-29B	<input type="checkbox"/>
419517	WELL	PR	10/03/2011	GW	045-19944	Cascade Creek 697-08-29C	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>19</u>	Production Pits: _____
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment
--------	---------

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
------	-----------------------------	---------	-------------------	---------

PredrillLocation ID: 383337**Site Preparation:**

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/12/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/12/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/12/2010

Inspector Name: LONGWORTH, MIKE

OGLA	kubeczkod	Reserve pit (or any other pit used to contain/hold fluids) must be lined or a closed loop system must be implemented during drilling.	08/12/2010
OGLA	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	08/12/2010
OGLA	kubeczkod	Notice to Operators (NTO) Drilling Wells on the Roan Plateau in Garfield County: Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within ¾ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements. At a minimum, the following condition of approval (COA) will apply: COA 6 - All pits must be lined.	08/11/2010

Comment: _____

CA: _____

Date: _____

Wildlife BMPs:

Comment: _____

CA: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Inspector Name: LONGWORTH, MIKE

Facility ID: 302010 Type: WELL API Number: 045-18346 Status: AL Insp. Status: AL

Facility ID: 302011 Type: WELL API Number: 045-18347 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

Inspector Name: LONGWORTH, MIKE

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Permit:	Facility ID	Permit Num	Expiration Date
	291945	1433703	