

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400378017

Date Received:

03/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10412
2. Name of Operator: AUS-TEX EXPLORATION INC
3. Address: 7985 W 16TH AVENUE
City: LAKEWOOD State: CO Zip: 80214
4. Contact Name: OLA AKRAD
Phone: (303) 233-2232
Fax: (303) 233-2442

5. API Number 05-043-06221-00
6. County: FREMONT
7. Well Name: PATHFINDER
Well Number: C 11-12 1HZ
8. Location: QtrQtr: NWNW Section: 12 Township: 20S Range: 70W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/29/2012 End Date: 10/30/2012 Date of First Production this formation: 11/22/2012

Perforations Top: 6600 Bottom: 9600 No. Holes: 16 Hole size: 6 + 1/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Pathfinder C-11-12-1 HZ WAS FRACTURE STIMULATED ON 10/29/2012. THE FRACTURE STIMULATION WAS PERFORMED ON THE 6 1/8 HOLE SECTION. THIS SECTION ALSO CORRESPONDS TO A 4 1/2" CEMENTED N-80 LINER.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 27934 Max pressure during treatment (psi): 7500

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 16

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 2918

Fresh water used in treatment (bbl): 25222 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1826680 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/08/2012 Hours: 190 Bbl oil: 857 Mcf Gas: 553 Bbl H2O: 2918

Calculated 24 hour rate: Bbl oil: 96 Mcf Gas: 138 Bbl H2O: 324 GOR:

Test Method: FLOWBACK Casing PSI: 2375 Tubing PSI: 338 Choke Size:

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1195 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 4560 Tbg setting date: 11/19/2012 Packer Depth: 4810

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

THE PRODUCTION INFORMATION USED FOR THIS FORM WAS BASED FROM FLOWBACK TEST. PLEASE TAKE NOTE THAT THERE WERE OTHER FLOWBACK TEST PERFORMED AFTER THIS.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ola Akrad

Title: General Manager-Colorado Date: 3/22/2013 Email oakrad@austinexploration.com

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Attachment Check List

Att Doc Num	Name
400378017	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator using ECD flares.	4/3/2013 3:06:43 PM
Permit	Is this a green completion.	4/2/2013 2:06:55 PM

Total: 2 comment(s)