FORM 6 Rev 12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received: 03/06/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 6720 Contact Name: Habib Guerrero

Name of Operator: BAYLESS PRODUCER LLC* ROBERT L Phone: (505) 3262659

Address: 621 17TH ST STE 2300 Fax: (505) 3266911

City: DENVER State: CO Zip: 80293 Email: hguerrero@rlbayless.com

For "Intent" 24 hour notice required, COGCC contact: Name: BROWNING, CHUCK Tel: (970) 433-4139 Email: chuck.browning@state.co.us

API Number 05-103-08370-00

Well Name: PHILADELPHIA CREEK Well Number: 29

Location: QtrQtr: NWSW Section: 14 Township: 2S Range: 101W Meridian: 6

County: RIO BLANCO Federal, Indian or State Lease Number: 45343

Field Name: PHILADELPHIA CREEK Field Number: 68700

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.874120 Longitude: -108.705140

GPS Data:

Date of Measurement: 06/04/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: DEE SLAUGH

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☒ No Estimated Depth:

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2706	2926			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	135	125	135	0	VISU
1ST	6+3/4	2+7/8	6.4	3,177	310	3,177	1,900	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2650 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 185 ft. with 84 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Habib Guerrero

Title: Operations Engineer Date: 3/6/2013 Email: hguerrero@rlbayless.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 4/2/2013

CONDITIONS OF APPROVAL, IF ANY: Expiration Date: 10/1/2013

as-built, after P&A WBD required with Subsequent Form 6

however, one step on P&A procedure was apparently "boilerplated" from another procedure. COGCC is sure that Bayless intends to perf 50' below the surface shoe, at 185', not 255'.

Attachment Check List

Att Doc Num	Name
400388577	FORM 6 INTENT SUBMITTED
400388583	PROPOSED PLUGGING PROCEDURE
400388584	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	this is one of 3 P&A procedures for Philadelphia Creek area wells by Bayless. COGCC endorses all of the steps in the attached P&A procedure, but one in particular is noted: after the BP above the perfs w/2 sx cement on top is done, Bayless will load hole w/water and pressure-test casing. This is good, as there may be casing leaks.	4/2/2013 1:53:40 PM
Permit	OK by me. Operator should submit "after plugging" well bore diagram with Subsequent Form 6.	4/1/2013 10:49:57 AM

Total: 2 comment(s)