

Inspector Name: NEIDEL, KRIS

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

03/27/2013

Document Number:

669300444

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>412628</u>	<u>413466</u>	<u>NEIDEL, KRIS</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100264 Name of Operator: XTO ENERGY INC

Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		jessica_dooling@xtoenergy.com	

Compliance Summary:

QtrQtr: NWSE Sec: 6 Twp: 2S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/28/2010	200282790	DG	ND	S			N

Inspector Comment:

location is undergoing intirm reclamation.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
412626	WELL	PR		GW	103-11529	Piceance Creek Unit 296-6B5	<input checked="" type="checkbox"/>
412628	WELL	PR		GW	103-11530	Piceance Creek Unit 296-6B4	<input checked="" type="checkbox"/>
412650	WELL	PR	09/14/2012	GW	103-11531	Piceance Creek Unit 296-6B7	<input checked="" type="checkbox"/>
412651	WELL	PR		GW	103-11534	Piceance Creek Unit 296-6B8	<input checked="" type="checkbox"/>
412652	WELL	PR		GW	103-11533	Piceance Creek Unit 296-6B10	<input checked="" type="checkbox"/>
412653	WELL	PR		GW	103-11532	Piceance Creek Unit 296-6B9	<input checked="" type="checkbox"/>
413071	WELL	PR		GW	103-11546	Piceance Creek Unit 296-6B1	<input checked="" type="checkbox"/>
413072	WELL	WO	09/14/2012	GW	103-11545	PICEANCE CREEK UNIT 296-6B2	<input checked="" type="checkbox"/>
413073	WELL	PR		GW	103-11547	Piceance Creek Unit 296-6B6	<input checked="" type="checkbox"/>
413074	WELL	PR		GW	103-11548	Piceance Creek Unit 296-6B3	<input checked="" type="checkbox"/>
420010	PIT		10/22/2010		-	PCU 296-6B	<input type="checkbox"/>
431149	PIT	AC	12/20/2012		-	PCU 296-6B	<input type="checkbox"/>

Equipment:Location Inventory

Inspector Name: NEIDEL, KRIS

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>2</u>	Wells: <u>10</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u> </u>	Separators: <u>2</u>	Electric Motors: <u>13</u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

<u>Signs/Marker:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	at location.		
WELLHEAD	Unsatisfactory	well id's on wellhead, no legal location.	Install sign to comply with rule 210.d.	07/31/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

<u>Good Housekeeping:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	liner material has been piled up and has blow around the location.	operator should gather up all the blown liner pieces and dispose of properly.	04/22/2013

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Fencing/:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	not yet installed, at wellhead.		

<u>Equipment:</u>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory			

<u>Venting:</u>		
Yes/No	Comment	

<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

<u>Predrill</u>				
Location ID: <u>413466</u>				
<u>Site Preparation:</u>				

Inspector Name: NEIDEL, KRIS

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/07/2010
Agency	kubeczkod	All pits, except for flare, must be lined.	05/07/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/07/2010

Comment: _____

CA: _____

Date: _____

Wildlife BMPs:

Comment: _____

CA: _____

Date: _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 412626 Type: WELL API Number: 103-11529 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412628 Type: WELL API Number: 103-11530 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412650 Type: WELL API Number: 103-11531 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412651 Type: WELL API Number: 103-11534 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412652 Type: WELL API Number: 103-11533 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412653 Type: WELL API Number: 103-11532 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 413071 Type: WELL API Number: 103-11546 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 413072 Type: WELL API Number: 103-11545 Status: WO Insp. Status: AL

Producing Well

Comment: well not drilled.

Facility ID: 413073 Type: WELL API Number: 103-11547 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 413074 Type: WELL API Number: 103-11548 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Environmental**Spills/Releases:**

Inspector Name: NEIDEL, KRIS

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	_____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? In CM _____
CA _____ CA Date _____
Waste Material Onsite? In CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: NEIDEL, KRIS

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					
Berms	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: construction ongoing on pad, location should meet construction SWMP

CA: _____