

**FORM
INSP**
Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/27/2013

Document Number:
669300444

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>412628</u>	<u>413466</u>	<u>NEIDEL, KRIS</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 100264 Name of Operator: XTO ENERGY INC
 Address: 382 CR 3100
 City: AZTEC State: NM Zip: 87410

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica		jessica_dooling@xtoenergy.com	

Compliance Summary:

QtrQtr: NWSE Sec: 6 Twp: 2S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/28/2010	200282790	DG	ND	S			N

Inspector Comment:

location is undergoing intirm reclamation.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
412626	WELL	PR		GW	103-11529	Piceance Creek Unit 296-6B5	X
412628	WELL	PR		GW	103-11530	Piceance Creek Unit 296-6B4	X
412650	WELL	PR	09/14/2012	GW	103-11531	Piceance Creek Unit 296-6B7	X
412651	WELL	PR		GW	103-11534	Piceance Creek Unit 296-6B8	X
412652	WELL	PR		GW	103-11533	Piceance Creek Unit 296-6B10	X
412653	WELL	PR		GW	103-11532	Piceance Creek Unit 296-6B9	X
413071	WELL	PR		GW	103-11546	Piceance Creek Unit 296-6B1	X
413072	WELL	WO	09/14/2012	GW	103-11545	PICEANCE CREEK UNIT 296-6B2	X
413073	WELL	PR		GW	103-11547	Piceance Creek Unit 296-6B6	X
413074	WELL	PR		GW	103-11548	Piceance Creek Unit 296-6B3	X
420010	PIT		10/22/2010		-	PCU 296-6B	
431149	PIT	AC	12/20/2012		-	PCU 296-6B	

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>2</u>	Wells: <u>10</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u> </u>	Separators: <u>2</u>	Electric Motors: <u>13</u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	at location.		
WELLHEAD	Unsatisfactory	well id's on wellhead, no legal location.	Install sign to comply with rule 210.d.	07/31/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	liner material has been piled up and has blow around the location.	operator should gather up all the blown liner pieces and dispose of properly.	04/22/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	not yet installed, at wellhead.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory			

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 413466

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczko	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/07/2010
Agency	kubeczko	All pits, except for flare, must be lined.	05/07/2010
Agency	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/07/2010

Comment: _____
CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____
CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____
 Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 412626 Type: WELL API Number: 103-11529 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412628 Type: WELL API Number: 103-11530 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412650 Type: WELL API Number: 103-11531 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412651 Type: WELL API Number: 103-11534 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412652 Type: WELL API Number: 103-11533 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 412653 Type: WELL API Number: 103-11532 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 413071 Type: WELL API Number: 103-11546 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 413072 Type: WELL API Number: 103-11545 Status: WO Insp. Status: AL

Producing Well

Comment: well not drilled.

Facility ID: 413073 Type: WELL API Number: 103-11547 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Facility ID: 413074 Type: WELL API Number: 103-11548 Status: PR Insp. Status: PR

Producing Well

Comment: producing

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

- 1003a. Debris removed? In CM _____ CA _____ CA Date _____
 Waste Material Onsite? In CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: NEIDEL, KRIS

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					
Berms	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: construction ongoing on pad, location should meet construction SWMP

CA: _____