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VIA ELECTRONIC TRANSMISSION

Colorado Oil and Gas Conservation Commission  
Attn: Matt Lepore, Director  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

RE: Rule 318A(a) & 318A(c) Exception Location Request

**Kodak 1 #7-8-21-270-4-NH Well: 1197' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 2 #7-0-28-270-4-CH Well: 1213' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 3 #7-0-28-270-4-NH Well: 1229' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 4 #7-1-28-270-4-NH Well: 1245' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 5 #7-1-28-270-4-CH Well: 1261' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 6 #7-1-28-270-4-NH Well: 1277' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 7 #7-2-28-270-4-NH Well: 1293' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 8 #7-2-28-270-4-CH Well: 1309' FNL, 1042' FWL, NWNW Sec. 27-T6N-R67W**  
**Kodak 9 #7-2-28-270-4-NH Well: 1325' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W**  
**Kodak 10 #7-3-28-270-4-NH Well: 1341' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W**  
**Kodak 11 #7-3-28-270-4-CH Well: 1357' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W**  
**Kodak 12 #7-3-28-270-4-NH Well: 1373' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W**  
**Kodak 13 #7-4-28-270-4-NH Well: 1389' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W**  
**Kodak 14 #7-4-28-270-4-CH Well: 1405' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W**  
**Kodak 15 #7-4-28-270-4-NH Well: 1421' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W**

Dear Mr. Lepore,

Tekton Windsor, LLC (TW) respectfully requests that the Director grant an exception to Rule 318A(a) for the above location. This location is spotted as above in accordance with the wishes of the surface owner, in order to maximize future land use possibilities and minimize surface disturbance. Per COGCC Rule 318A(a), a GWA well surface location must be within a 400' by 400' drilling window centered at the center of each quarter-quarter section, or inside a 800' by 800' drilling window centered at the center of each quarter section, or per rule 318A(c) shall not be less than 50' from an existing well. This surface location falls outside of the prescribed drilling windows and is not located within 50' of an existing well. The surface owner has waived the applicable setback provisions (603.a.(2), 318A(a) and 318A(c)) in §2 ¶1 of the attached SUA, which states, "...OWNER hereby waives its right to object to the location of any of the OPERATOR'S facilities on the basis of setback requirements in the rules and regulations of the COGCC." The SUA continues, "OPERATOR or its successors and assigns may cite the waiver in this paragraph in order to obtain a location exception or variance under COGCC rules or from any other state or local governmental body having jurisdiction." All emphasis is in the original.

The SUA is attached.

Please contact the undersigned at 303-216-2139 or 720-560-2700 with any questions.

Sincerely,

Clayton L. Doke  
Senior Engineer  
Peterson Energy, a Division of IPT  
Consultants to Tekton Windsor, LLC