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03/06/2013

VIA ELECTRONIC TRANSMISSION

Colorado Oil and Gas Conservation Commission
Attn: Matt Lepore, Director
1120 Lincoln Street, Suite 801
Denver, CO 80203

RE: Rule 603.a(2) Exception Location Request: Property Line Setbacks

Kodak 1 #7-8-21-270-4-NH Well: 1197' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W
Kodak 2 #7-0-28-270-4-CH Well: 1213' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W
Kodak 3 #7-0-28-270-4-NH Well: 1229' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W
Kodak 4 #7-1-28-270-4-NH Well: 1245' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W
Kodak 5 #7-1-28-270-4-CH Well: 1261' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W
Kodak 6 #7-1-28-270-4-NH Well: 1277' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W
Kodak 7 #7-2-28-270-4-NH Well: 1293' FNL, 1043' FWL, NWNW Sec. 27-T6N-R67W
Kodak 8 #7-2-28-270-4-CH Well: 1309' FNL, 1042' FWL, NWNW Sec. 27-T6N-R67W
Kodak 9 #7-2-28-270-4-NH Well: 1325' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W
Kodak 10 #7-3-28-270-4-NH Well: 1341' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W
Kodak 11 #7-3-28-270-4-CH Well: 1357' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W
Kodak 12 #7-3-28-270-4-NH Well: 1373' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W
Kodak 13 #7-4-28-270-4-NH Well: 1389' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W
Kodak 14 #7-4-28-270-4-CH Well: 1405' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W
Kodak 15 #7-4-28-270-4-NH Well: 1421' FNL, 1042' FWL, SWNW Sec. 27-T6N-R67W

Dear Mr. Lepore,

Tekton Windsor, LLC (TW) respectfully requests that the Director grant an exception to Rule 603.a(2) for the above location. The location is spotted as above in accordance with the wishes of the surface owner and in order to maximize future land use possibilities and minimize surface disturbance. Per Rule 603.a(2) of the Colorado Oil and Gas Conservation Commission (COGCC) the surface location of a well must be no less than 150' from a property line. As planned above, the location is closer than 150' to the property line; it is 1'. The affected surface owner is the same as the surface owner for this location. Surface Owner has waived the applicable setback provisions (603.a.(2), 318A(a) and 318A(c)) in § 2 ¶ 11 of the attached SUA, which states, "...OWNER hereby waives its right to object to the location of any of the OPERATOR'S facilities on the basis of setback requirements in the rules and regulations of the COGCC." The SUA continues, "OPERATOR or its successors and assigns may cite the waiver in this paragraph in order to obtain a location exception or variance under COGCC rules or from any other state or local governmental body having jurisdiction." All emphasis is in the original.

The SUA is attached.

Please contact the undersigned at 303-216-0703 or 720-560-2700 with any questions.

Sincerely,

Clayton L. Doke
Senior Engineer
Peterson Energy, a Division of IPT
Consultants to Tekton Windsor, LLC