

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400397522

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20900-00
6. County: GARFIELD
7. Well Name: Diamond Elk, LLC
Well Number: PA 444-2
8. Location: QtrQtr: NWSW Section: 1 Township: 7S Range: 95W Meridian: 6
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/18/2013 End Date: 02/21/2013 Date of First Production this formation: 02/22/2013
Perforations Top: 6149 Bottom: 8032 No. Holes: 131 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

698000#40/70 Sand; 19433 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 19433 Max pressure during treatment (psi): 6499
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64
Total acid used in treatment (bbl): _____ Number of staged intervals: 6
Recycled water used in treatment (bbl): 19433 Flowback volume recovered (bbl): 10866
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 698000 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/26/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 714 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 714 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 1478 Tubing PSI: 1049 Choke Size: 13/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1017 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7849 Tbg setting date: 02/27/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: _____ Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400397552	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)