

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400397522

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

3. Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

4. Contact Name: Angela Neifert-Kraiser

Phone: (303) 606-4398

Fax: (303) 629-8272

5. API Number 05-045-20900-00

7. Well Name: Diamond Elk, LLC

6. County: GARFIELD

Well Number: PA 444-2

8. Location: QtrQtr: NWSW Section: 1 Township: 7S Range: 95W Meridian: 6

9. Field Name: KOKOPELLI Field Code: 47525

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/18/2013 End Date: 02/21/2013 Date of First Production this formation: 02/22/2013

Perforations Top: 6149 Bottom: 8032 No. Holes: 131 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

698000#40/70 Sand; 19433 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 19433 Max pressure during treatment (psi): 6499

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): Number of staged intervals: 6

Recycled water used in treatment (bbl): 19433 Flowback volume recovered (bbl): 10866

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 698000 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

### Test Information:

Date: 03/26/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 714 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 714 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 1478 Tubing PSI: 1049 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1017 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7849 Tbg setting date: 02/27/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: Email: angela.neifert-kraiser@wpenergy.com

### Attachment Check List

Att Doc Num	Name
400397552	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)