

FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

03/28/2013

Document Number:



WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 99999 Contact Name: Mark Weems
 Name of Operator: COGCC Phone: (970) 259-4587
 Address: 1120 Lincoln Street - Suite 801 Fax: (970) 259-0743
 City: Denver State: CO Zip: 80203 Email: mark.weems@state.co.us
 For Intent 24 hour notice required, Name: Mark Weems Tel: (970) 259-4587
 COGCC contact: Email: mark.weems@state.co.us

API Number 05-067-06115--- Well Name: Bobby Taylor Well Number: 1
 Location: QtrQtr: SW NW Section: 33 Township: 33N Range: 12 Meridian: NMPM
 County: La Plata Federal, Indian or State Lease Number: _____
 Field Name: Red Mesa Field Number: 72890

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.06407 Longitude: -108.15843
 GPS Data:
 Date of Measurement: _____ PDOP Reading: 4 GPS Instrument Operator's Name: M. Weems
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Previously plugged in 1977 and found leaking 2013
 Casing to be pulled: Yes No Estimated Depth: 1111'
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Dakota	Dk	3162	3202	11/15/1976	Cement Plug	3050'-2950'
Mesa Verde	MV	300	400			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surf	12 1/4	9 5/8	32	90	100	90	0	visu
Prod	6 1/4	4 1/2	20	3239	120	3239	3000	calc

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>80</u> sks cmt from <u>1106</u> ft. to <u>905</u> ft. in	Plug Type: <u>open hole</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>80</u> sks cmt from <u>800</u> ft. to <u>640</u> ft. in	Plug Type: <u>open hole</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>80</u> sks cmt from <u>460</u> ft. to <u>279</u> ft. in	Plug Type: <u>open hole</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 140 ft. to 7 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 03/23/2013
 *Wireline Contractor: _____ *Cementing Contractor: Magna Energy Services
 Type of Cement and Additives Used: Class "G" Calcium Chloride
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

See COGCC Engineer's Inspection Reports and Contractor's Reports

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Mark Weems
 Title: Regional Engineer Date: 03/28/2013 Email: mark.weems@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: M. E. Weems, P.E. Date: 03/28/2013

CONDITIONS OF APPROVAL, IF ANY:

None

Attachment Check List

Att Doc Num	Name
1857317	Contractor's Report
1857318	Final WBD

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

This well was originally plugged and abandoned by L&M Ventures in 1977. It was found leaking by Weeminuche Construction Authority while building Long Hollow Dam and lake bed which is managed by Animas-La Plata Water Conservancy District. The COGCC under the auspices of the PRAW program re-entered, drilled out to a depth of 1111' and re-plugged on 03/23/2013.