

<b>FORM INSP</b>  Rev 05/11	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> <small>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</small>		DE	ET	OE	ES
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**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	274757	335370	BURGER, CRAIG		

Inspection Date:  
03/27/2013

Document Number:  
670200292

Overall Inspection:  
Satisfactory

**Operator Information:**

OGCC Operator Number: 100185 Name of Operator: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, General		cogcc.inspections@encana.com	
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor

**Compliance Summary:**

QtrQtr: NENE Sec: 33 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/17/2011	200298277	PR	PR	U			Y
10/26/2007	200124305	CO	PR	S	I		N
02/07/2007	200107800	CO	PR	S	I	P	N
12/01/2006	200101365	PR	PR	S	I	P	N
09/05/2006	200102320	CO	PR	S	I	P	N
08/17/2006	200102306	CO	PR	S	I	P	N
08/16/2006	200102248	PR	PR	S	I	P	N
08/15/2006	200102217	CO	PR	S	I	P	N
07/13/2006	200099172	CO	PR	S	I	P	N
01/30/2006	200088404	ES	PR	S		P	N
01/17/2006	200088231	PR	PR	S		P	N
01/20/2005	200067668	DG	DG	S		P	N

**Inspector Comment:**

Issues from previous inspection have been resolved. Ongoing separator maintenance appears necessary.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
274756	WELL	PR	04/11/2005	GW	045-13388	COX 33-1 (B33NE)	X
274757	WELL	PR	04/15/2005	GW	045-13387	COX 33-3A (B33NE)	X

**Equipment:** Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

<b>Signs/Marker:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	No tank volume labels or placards on 300 bbl condensate tanks.	Install sign to comply with rule 210.d.	04/26/2013
WELLHEAD	Unsatisfactory	signs need 1/4 1/4 section	Install sign to comply with rule 210.d.	04/26/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	barbed wire		

<b>Equipment:</b>					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory			
Vertical Heated Separator	2	Unsatisfactory	Relief valve piped to small open stock tank protected from wildlife by mesh. About 10 gallons of condensate in tank.	Maintain separators or provide closed containment.	04/10/2013
Emission Control Device	1	Satisfactory			
Bird Protectors	6	Satisfactory			
Plunger Lift	2	Satisfactory			

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:	same berm as 300 bbl tanks	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	HEATED STEEL AST	39.490380, -107.667020
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

<b>Venting:</b>	
Yes/No	Comment
NO	

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

**Predrill**

Location ID: 335370

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_  
 Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_  
 Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 274756 Type: WELL API Number: 045-13388 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 274757 Type: WELL API Number: 045-13387 Status: PR Insp. Status: PR

**Producing Well**

Comment:

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment:   
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location:

**Complaint:**

Tracking Num	Category	Assigned To	Description	Incident Date
1260414	ODOR	GRAHAM, DAVE	COMPLAINANT SMELLED ODOR COMING FROM THIS LOCATION (B33 ), HE STATED THAT ABOUT 8:30AM, HE ALSO CONTACTED THE PUMPER, AND SPOKE TO HIM ABOUT THE ODOR. THE PUMPER SAID HE HAD A OIL TRUCK HAUL OIL FROM TANKS THAT MORNING, (8:00AM ) THE WIND WAS BLOWING ABOUT 10 TO 15 MPH AT THE TIME OF THE INSPECTION, MAKING IT DIFFICULT TO SMELL ANY ODOR. HOWEVER THERE WAS A FAINT CONDENSATE SMELL INSIDE TANK BERM AREA. THE INSIDE OF THE TANK BERM HAD SOME SMALL OIL SPILLS UNDER THE LOAD LINES, THESE SPILLS WERE VISUAL ALSO. I ALSO NOTICED SOME VAPOR COMING FROM THE TANK HEATER STACK. I NOTIFIED GERALD POPEZ ABOUT THE COMPLAINT, AND SUGGESTED HE PUT CATCH BASINS ON HIS LOAD LINES, AND INSPECT THE TANK HEATER. HE WILL CALL ME BACK WHEN AND IF, HE FINDS A PROBLEM. I WILL CONTACT MR. TRUELOVE, ABOUT MY INSPECTION.	04/06/2006
126045	ODOR	GRAHAM, DAVE	INSPECTION OF LOCATION WAS DUE TO ODOR COMPLAINT BEING RECEIVED. TANK HEATERS HAD BEEN INSTALLED BY EACH MANWAY ON EACH TANK. MANWAYS WERE OPEN FOR HEATER INSTALLATION. ENCANA'S PUMPER, SHANE, WAS ONSITE DURING INSPECTION. TRUELOVES WERE NOTIFIED VIA PHONE MESSAGE OF WORK BEING DONE AT LOCATION AND ODOR WAS PROBABLY DUE TO TANK LIDS BEING OPEN FOR HEATER INSTALLATION. NO ODOR WAS EVIDENT OFF LOCATION.	02/10/2006

200083381	ODOR	KRABACHER, JAY	TIM CELL: 970 319-8153. LEFT MESSAGE 1/25 ~ 9 PM. TIM IS IN CALIF (WORK) BUT JUST WAS CALLED BY HIS WIFE WHO SAID ODORS WERE VERY BAD. (ALSO, CAROL BELL BY WITH AIR-SAMPLING CANNISTER). TRULOVES CALLED ENCANA (EMERON HOFFMAN?) WHO SAID EVENT WAS DUE TO WELL(S) VENTING GAS THROUGH THE TANKS. ALSO, THERE WAS A SPILL RECENTLY ON THE COX PAD AND ENCANA VACUUMED IT UP. "MILKY" FLUID RESIDUE REMAINING -- ACCORDING TO TIM. THINGS HAVE BEEN RELATIVELY FINE FOR ABOUT TWO WEEKS UNTIL LAST NIGHT. J K SPOKE WITH T T 1/26 A.M.	01/25/2006
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Emission Control Burner (ECB): Y

Comment: \_\_\_\_\_

Pilot: ON Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

Inspector Name: BURGER, CRAIG

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Ditches	Pass	MHSP	Pass	
		Compaction	Pass			
Compaction	Pass	Culverts	Pass			

S/U/V: Satisfactory \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_