

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/26/2013

Document Number:
663800860

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>211003</u>	<u>335242</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: SWSE Sec: 20 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/27/2011	200316252	DG	SI	S			N
09/05/2002	200033632	PR	PR	S		P	N
10/17/1994	500142503	PR	PR			P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211003	WELL	PR	01/12/1992		045-06761	DOE 1-W-20	X
211278	WELL	PR	11/11/1995		045-07037	DOE PW-3-20	X
263758	WELL	PR	11/17/2002	GW	045-08138	FEDERAL PA 34-20	X
263759	WELL	PR	11/17/2002	GW	045-08139	FEDERAL PA 334-20	X
420830	WELL	PR	04/02/2012	GW	045-20240	Federal PA 24-20	X
420831	WELL	PR	04/05/2012	GW	045-20241	Federal PA 443-20	X
420832	WELL	PR	04/04/2012	GW	045-20242	Federal PA 533-20	X
420833	WELL	PR	04/05/2012	GW	045-20243	Federal PA 343-20	X
420835	WELL	PR	04/04/2012	GW	045-20244	Federal PA 543-20	X
420836	WELL	PR	04/02/2012	GW	045-20245	Federal PA 544-20	X
420838	WELL	PR	04/05/2012	GW	045-20246	Federal PA 324-20	X
420839	WELL	PR	04/05/2012	GW	045-20247	Federal PA 44-20	X
420840	WELL	PR	04/05/2012	GW	045-20248	Federal PA 433-20	X
420841	WELL	PR	04/05/2012	GW	045-20249	Federal PA 524-20	X
420842	WELL	PR	04/02/2012	GW	045-20250	Federal PA 444-20	X
420843	WELL	PR	04/02/2012	GW	045-20251	Federal PA 43-20	X

WELLHEAD	Unsatisfactory	Fencing in mid section of wells is down	Get fencing up	05/03/2013
SEPARATOR	Satisfactory	Fencing has been ran into.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	20	Satisfactory			
Horizontal Heated Separator	5	Unsatisfactory	No berm	install berm	05/31/2013
Ancillary equipment	3	Satisfactory	totes of Flowguard		
Plunger Lift	4	Satisfactory			
Horizontal Heated Separator	20	Unsatisfactory	No berm	Install berm	05/31/2013
Dehydrator	2	Satisfactory			
Bird Protectors	15	Satisfactory			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	39.503750,108.019400

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST		
S/U/V:	Satisfactory	Comment: _____			
Corrective Action:	_____			Corrective Date:	_____
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action	_____			Corrective Date	_____
Comment	_____				
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 335242

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluid conveyed via temporary surface pipelines.	12/09/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	12/09/2010

OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit (if constructed) located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	12/09/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	12/09/2010
OGLA	kubeczkod	A closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	12/09/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	12/09/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	211003	Type:	WELL	API Number:	045-06761	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	211278	Type:	WELL	API Number:	045-07037	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	263758	Type:	WELL	API Number:	045-08138	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	263759	Type:	WELL	API Number:	045-08139	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420830	Type:	WELL	API Number:	045-20240	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420831	Type:	WELL	API Number:	045-20241	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420832	Type:	WELL	API Number:	045-20242	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420833	Type:	WELL	API Number:	045-20243	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420835	Type:	WELL	API Number:	045-20244	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	420836	Type:	WELL	API Number:	045-20245	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								

Facility ID: 420838	Type: WELL	API Number: 045-20246	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420839	Type: WELL	API Number: 045-20247	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420840	Type: WELL	API Number: 045-20248	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420841	Type: WELL	API Number: 045-20249	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420842	Type: WELL	API Number: 045-20250	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420843	Type: WELL	API Number: 045-20251	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420845	Type: WELL	API Number: 045-20252	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420846	Type: WELL	API Number: 045-20253	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420847	Type: WELL	API Number: 045-20254	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420849	Type: WELL	API Number: 045-20255	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420850	Type: WELL	API Number: 045-20256	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 420877	Type: WELL	API Number: 045-20257	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420883 Type: WELL API Number: 045-20258 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420885 Type: WELL API Number: 045-20259 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420886 Type: WELL API Number: 045-20260 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? In CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? In CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Unsatisfactory Corrective Date: 05/03/2013

Comment: Continue Storm water and Reclamation work.

CA: Continue Storm water and Reclamation work.