

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/26/2013

Document Number:

663800860

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>211003</u>	<u>335242</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist

Compliance Summary:QtrQtr: SWSE Sec: 20 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/27/2011	200316252	DG	SI	S			N
09/05/2002	200033632	PR	PR	S		P	N
10/17/1994	500142503	PR	PR			P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211003	WELL	PR	01/12/1992		045-06761	DOE 1-W-20	X
211278	WELL	PR	11/11/1995		045-07037	DOE PW-3-20	X
263758	WELL	PR	11/17/2002	GW	045-08138	FEDERAL PA 34-20	X
263759	WELL	PR	11/17/2002	GW	045-08139	FEDERAL PA 334-20	X
420830	WELL	PR	04/02/2012	GW	045-20240	Federal PA 24-20	X
420831	WELL	PR	04/05/2012	GW	045-20241	Federal PA 443-20	X
420832	WELL	PR	04/04/2012	GW	045-20242	Federal PA 533-20	X
420833	WELL	PR	04/05/2012	GW	045-20243	Federal PA 343-20	X
420835	WELL	PR	04/04/2012	GW	045-20244	Federal PA 543-20	X
420836	WELL	PR	04/02/2012	GW	045-20245	Federal PA 544-20	X
420838	WELL	PR	04/05/2012	GW	045-20246	Federal PA 324-20	X
420839	WELL	PR	04/05/2012	GW	045-20247	Federal PA 44-20	X
420840	WELL	PR	04/05/2012	GW	045-20248	Federal PA 433-20	X
420841	WELL	PR	04/05/2012	GW	045-20249	Federal PA 524-20	X
420842	WELL	PR	04/02/2012	GW	045-20250	Federal PA 444-20	X
420843	WELL	PR	04/02/2012	GW	045-20251	Federal PA 43-20	X

Inspector Name: LONGWORTH, MIKE

420845	WELL	PR	04/02/2012	GW	045-20252	Federal PA 534-20	X
420846	WELL	PR	04/02/2012	GW	045-20253	Federal PA 344-20	X
420847	WELL	PR	05/13/2012	GW	045-20254	Federal PA 33-20	X
420849	WELL	PR	04/04/2012	GW	045-20255	Federal PA 434-20	X
420850	WELL	PR	04/04/2012	GW	045-20256	Federal PA 333-20	X
420877	WELL	PR	04/02/2012	GW	045-20257	Federal PA 521-29	X
420883	WELL	PR	04/03/2012	GW	045-20258	Federal PA 421-29	X
420885	WELL	PR	04/02/2012	GW	045-20259	Federal PA 431-29	X
420886	WELL	PR	04/03/2012	GW	045-20260	Federal PA 621-29	X

Equipment:

Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u> </u>	Wells:	<u>25</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u>5</u>	Water Tanks:	<u>1</u>	Separators:	<u>25</u>	Electric Motors:	<u> </u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u> </u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u> </u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u> </u>	Oil Tanks:	<u> </u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u> </u>	Fuel Tanks:	<u> </u>

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	Rough and rutted up	Maintain road and location	05/03/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory	Signs on fence pannels. Fence panels are not all up		
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date:

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	unused hard line iron in front of wells.	Remove unused equipment	05/03/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			

WELLHEAD	Unsatisfactory	Fencing in mid section of wells is down	Get fencing up	05/03/2013
SEPARATOR	Satisfactory	Fencing has been ran into.		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	20	Satisfactory			
Horizontal Heated Separator	5	Unsatisfactory	No berm	install berm	05/31/2013
Ancillary equipment	3	Satisfactory	totes of Flowguard		
Plunger Lift	4	Satisfactory			
Horizontal Heated Separator	20	Unsatisfactory	No berm	Install berm	05/31/2013
Dehydrator	2	Satisfactory			
Bird Protectors	15	Satisfactory			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	39.503750,108.019400
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 335242

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluid conveyed via temporary surface pipelines.	12/09/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	12/09/2010

OGLA	kubeczkod	Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit (if constructed) located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	12/09/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	12/09/2010
OGLA	kubeczkod	A closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	12/09/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	12/09/2010

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Inspector Name: LONGWORTH, MIKE

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211003 Type: WELL API Number: 045-06761 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 211278 Type: WELL API Number: 045-07037 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 263758 Type: WELL API Number: 045-08138 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 263759 Type: WELL API Number: 045-08139 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420830 Type: WELL API Number: 045-20240 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420831 Type: WELL API Number: 045-20241 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420832 Type: WELL API Number: 045-20242 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420833 Type: WELL API Number: 045-20243 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420835 Type: WELL API Number: 045-20244 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420836 Type: WELL API Number: 045-20245 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Inspector Name: LONGWORTH, MIKE

Facility ID:	420838	Type:	WELL	API Number:	045-20246	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420839	Type:	WELL	API Number:	045-20247	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420840	Type:	WELL	API Number:	045-20248	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420841	Type:	WELL	API Number:	045-20249	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420842	Type:	WELL	API Number:	045-20250	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420843	Type:	WELL	API Number:	045-20251	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420845	Type:	WELL	API Number:	045-20252	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420846	Type:	WELL	API Number:	045-20253	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420847	Type:	WELL	API Number:	045-20254	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420849	Type:	WELL	API Number:	045-20255	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420850	Type:	WELL	API Number:	045-20256	Status:	PR	Insp. Status:	PR
<div><div>Producing Well</div><div>Comment: Producing well</div></div>									
Facility ID:	420877	Type:	WELL	API Number:	045-20257	Status:	PR	Insp. Status:	PR

Inspector Name: LONGWORTH, MIKE

Producing Well

Comment: Producing well

Facility ID: 420883 Type: WELL API Number: 045-20258 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420885 Type: WELL API Number: 045-20259 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420886 Type: WELL API Number: 045-20260 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: OTHER, RANGELAND

Comment:

1003a. Debris removed? In CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? In CM

CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: Continued work need location. last 1/8th mile of road to location and location is rough and rutted up.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Unsatisfactory Corrective Date: 05/03/2013

Comment: Continue Storm water and Reclamation work.

CA: Continue Storm water and Reclamation work.