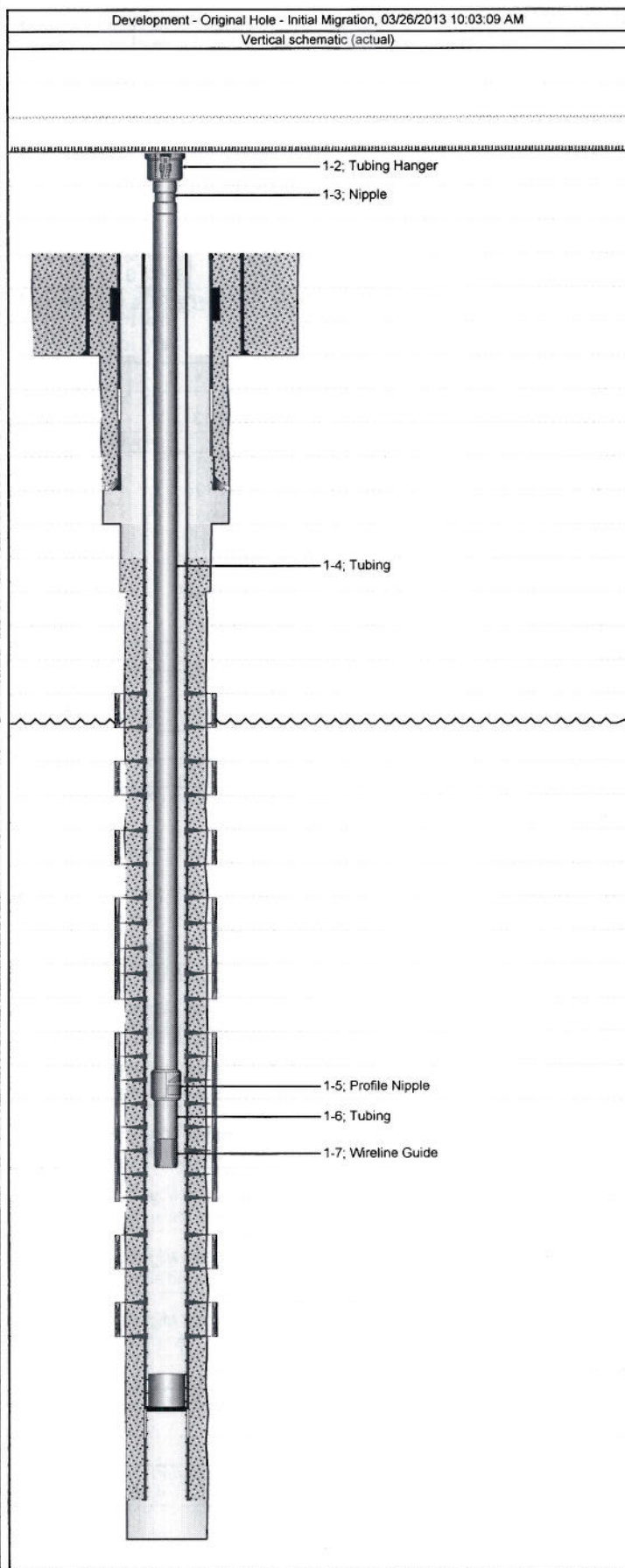


# Final Well Report Detailed (graphic)

Well Name: Benzel Fee 25-3A (F25NWB)

API # 05045208780000	Well Type Gas	Business Unit Southern Rockies	SBU South Piceance	Area Mamm Creek	Pad F25NWB	State CO	County/Parish GARFIELD
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Well Header Setup			
Well Name Benzel Fee 25-3A (F25NWB)		API # 05045208780000	
Original KB Elevation (ft) 5,848.00	Ground Elevation (ft) 5,828.00	Spud Date 11/10/2012	Final Rig Relea... 11/19/2012
Surface Legal Location		Latitude (decimal) (°) 39.50057500	Longitude (decimal) (°) -107.72632400

Wellbore Sections Setup			
Wellbore Type Original Hole - Initial Migration		Kick Off Depth (ftKB)	VS Dir (°)
Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Conductor	26	22.0	82.0
Surface	12 1/4	82.0	1,540.0
Production	8 3/4	1,540.0	5,702.0
Production	7 7/8	5,702.0	8,065.0

Plug Back Total Depths			
Date	Depth (ftKB)	Method	Com
03/20/2013	7,987.0	Tubing	

Casing Data					
Conductor					
Casing Description Conductor			Run Date 11/11/2012	Set Depth (ftKB) 82.0	
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	16	15.124	75.00	J-55	82.00

Surface					
Casing Description Surface			Run Date 11/11/2012	Set Depth (ftKB) 1,523.0	
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing joint	9 5/8	8.921	36.00	J-55	23.60
Casing head	11	8.921	36.00	J55	5.50
Casing Joints	9 5/8	8.921	36.00	J-55	1,446.91
Float Collar	9 5/8	8.921	36.00	J55	1.50
Shoe joint	9 5/8	8.921	36.00	J55	43.97
Float shoe	9 5/8	8.921	36.00	J55	1.50

Production					
Casing Description Production			Run Date 11/18/2012	Set Depth (ftKB) 8,033.0	
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	4 1/2	4.000	11.60	S-80	5,754.70
Marker Joint	4 1/2	4.000	11.60	S-80	22.62
Casing Joints	4 1/2	4.000	11.60	S-80	956.18
Marker Joint	4 1/2	4.000	11.60	S-80	21.64
Casing Joints	4 1/2	4.000	11.60	S-80	1,231.85
Float Collar	4 1/2	4.000		N-80	1.00
Shoe Joint	4 1/2	4.000	11.60	S-80	44.00
Float Shoe	4 1/2	4.000		N-80	1.00

Cement Data				
Conductor, 82.0ftKB Proposed? <proposedrun>				
Description Conductor Cement	String Conductor, 82.0ftKB Proposed? <proposedrun>	Wellbore Original Hole - Initial Migration	Type Casing	
Stg #	Description Conductor Cement	Top (ftKB) 22.0	Btm (ftKB) 82.0	Full Return?
Sequence		Fluid Des		Amount (sacks)
				Class

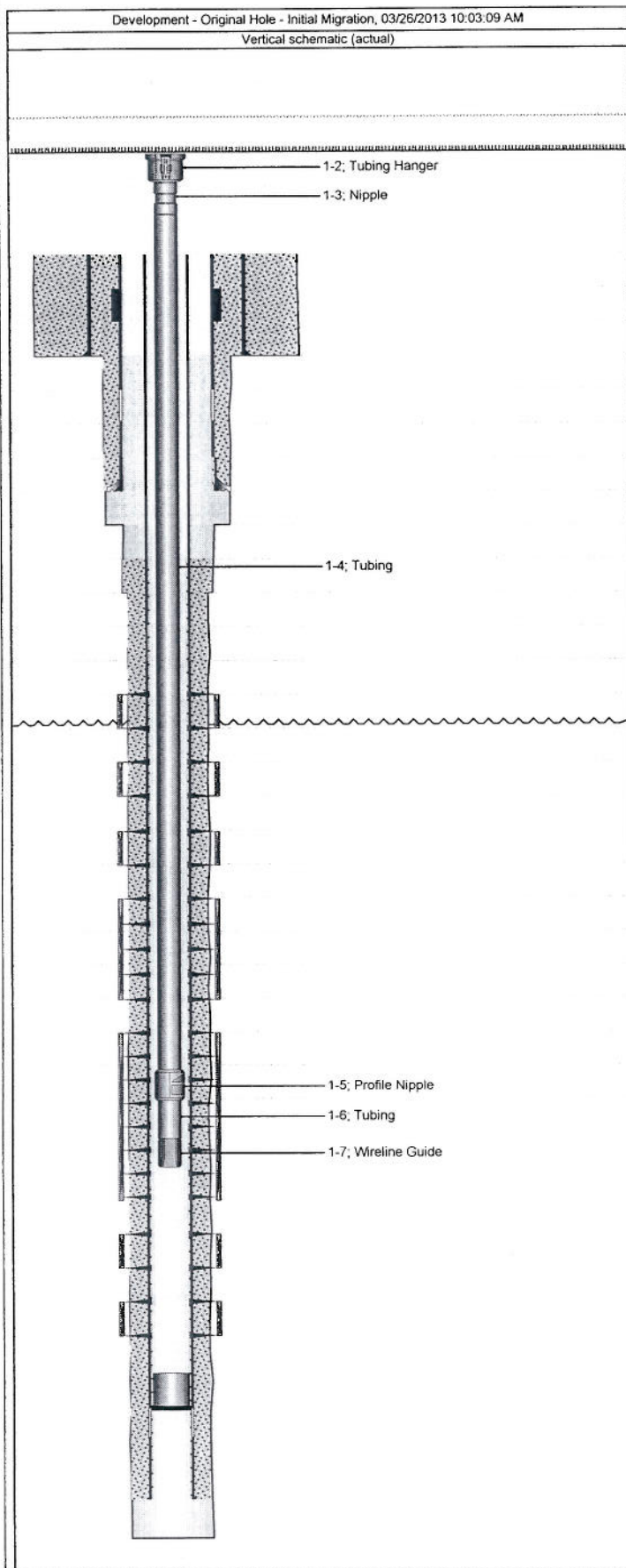
Surface, 1,523.0ftKB Proposed? <proposedrun>				
Description Surface Casing Cement	String Surface, 1,523.0ftKB Proposed? <proposedrun>	Wellbore Original Hole - Initial Migration	Type Casing	
Stg #	Description Surface Casing Cement	Top (ftKB) 22.0	Btm (ftKB) 1,523.0	Full Return? Yes



# Final Well Report Detailed (graphic)

Well Name: Benzel Fee 25-3A (F25NWB)

API # 05045208780000	Well Type Gas	Business Unit Southern Rockies	SBU South Piceance	Area Mamm Creek	Pad F25NWB	State CO	County/Parish GARFIELD
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Sequence	Fluid Des	Amount (sacks)	Class
Spacer	Fresh Water	0	
Lead	12.5 Lead	391	
Tail	15.8 G	149	G
Displacement	Fresh water	0	

## Production, 8,033.0ftKB Proposed? <proposedrun>

Description	String	Wellbore	Type
Production Casing Cement	Production, 8,033.0ftKB Proposed? <proposedrun>	Original Hole - Initial Migration	Casing

Stg #	Description	Top (ftKB)	Btm (ftKB)	Full Return?
1	Production Casing Cement	2,830.0	8,033.0	

Sequence	Fluid Des	Amount (sacks)	Class
Lead		560	G
Tail		424	G

## Tubing Data

Tubing Description	Tubing Set Date	Set Depth (ftKB)
Tubing - Production	03/20/2013	7,065.7

Item Des	OD (in)	ID (in)	Len (ft)
Depth Correction	0.0	0.000	20.00
Tubing Hanger	4 1/16	1.940	0.82
Nipple	2 3/8	1.995	0.67
Tubing	2 3/8	1.995	7,009.41
Profile Nipple	3 1/16	1.810	0.97
Tubing	2 3/8	1.995	32.86
Wireline Guide	2 3/8	1.995	0.92

## Rod Data

Rod Description	Run Date	Set Depth (ftKB)
Item Des	OD (in)	Len (ft)

## Zones

Zone Name	Wellbore	Top Depth (ftKB)	Btm (ftKB)
Original Migration	Original Hole - Initial Migration		

Cur Stat Date	Current Status	Formation(s)

## Perforation Data

Stage #	Type	Top Depth (ftKB)	Bottom Depth (ftKB)	Zone
7	Perforated	5,886.0	6,081.0	Original Migration, Original Hole - Initial Migration
6	Perforated	6,110.0	6,309.0	Original Migration, Original Hole - Initial Migration
5	Perforated	6,358.0	6,557.0	Original Migration, Original Hole - Initial Migration
4	Perforated	6,634.0	6,841.0	Original Migration, Original Hole - Initial Migration
3	Perforated	6,908.0	7,095.0	Original Migration, Original Hole - Initial Migration
2	Perforated	7,138.0	7,373.0	Original Migration, Original Hole - Initial Migration
1	Perforated	7,414.0	7,721.0	Original Migration, Original Hole - Initial Migration

## Other In Hole

OD (in)	Des	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model
3 3/4	Bottom of POBS and bit	7,986.0	7,987.0	0.000		

## Wellhead Description

Install Date	Type	Make	Size (in)	WP (psi)
03/20/2013	4-1/16" 10k	GE Oil & Gas	4.063	10,000.0