



**Pumping
Service Report**

9166695

Client Name Anadarko Petroleum Corporation	Well Name UPPR 22 Pan Am #1	Job Date February 07, 2013	Call Sheet 1020296
Client Representative Mr Larry Webb	Location Sec 29:T33N:R66W	Job Type Abandonment Plugs	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	C-75	11,040.000	15.970	1.995	2.910	0.000	4,130.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 700 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 143.3 (bbl)

- + 0.5 % of CFR (Preblend),
- + 0.2 % of FMC (Preblend),
- + 0.5 % of LWA (Preblend),
- + 0.25 lb/sack of Polyflake (Preblend)

Spacer: 20 bbl of Well-Seal, Density = 8.7 lb/gal

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	9.000	--	--	Jan 28, 2013 18:02