FORM 4 Rev 12/05

Page 1

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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

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MAR - 7 2013
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name of Operator: Encana Oil & Gas (USA) Inc.
3. Address: 370 17th Street Suite 1700
   City: Denver State: CO Zip 80202
4. Contact Name: Bonnie Lamond
   Phone: 720.876.5156
   Fax: 720.876.6177
5. API Number 05-045-21805 OGCC Facility ID Number 335058
6. Well/Facility Name: ALP Fee 7. Well/Facility Number 24-6A (J24NW)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 24, T6S, R93W 6 P.M.
9. County: Garfield 10. Field Name: Parachute
11. Federal, Indian or State Lease Number: COC056608A

Complete the Attachment Checklist

	OP	OGCC
Survey Plat		
Directional Survey	X	
Surface Eqpmt Diagram		
Technical Info Page	X	
Other		

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage **from** Exterior Section Lines:				
Change of **Surface** Footage **to** Exterior Section Lines:				
Change of **Bottomhole** Footage **from** Exterior Section Lines:				
Change of **Bottomhole** Footage **to** Exterior Section Lines:				

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No NO

Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From:
To:
Effective Date:

☐ **ABANDONED LOCATION:**
Was location ever built? ☐ Yes ☐ No
Is site ready for Inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ **SPUD DATE:**

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date:

☐ Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☒ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans
☒ Casing/Cementing Program Change	☐ Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 3/5/2013 Email: bonnie.lamond@encana.com

Print Name: Bonnie Lamond Title: Permitting Technician

COGCC Approved: Title NWAE Date: 3/21/13

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

1. OGCC Operator Number: 100185 API Number: 0 05-045-21805
2. Name of Operator: Encana Oil & Gas (USA) Inc. OGCC Facility ID # 335058
3. Well/Facility Name: ALP Fee Well/Facility Number: 24-6A (J24NW)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec 24, T6S, R93W 6 P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Encana Oil & Gas (USA) Inc. requests permission to change surface and production casing programs for the above referenced well.

Will be a tapered hole. Conductor casing will change from 0-40' with a 24" hole and 20" casing size to 0-60', with a 24" hole and 16" casing size. Surface casing will go from 0-200' with a hole size of 14-3/4" and casing size of 9-5/8". Surface casing will continue from 200'-978' with a hole size of 12-1/4" and casing size of 9-5/8" Cement volume for surface casing will ~~decrease~~ from 354 sk to 384 sk.

INCREASE →

Production casing will change from 0-8152' with a hole size of 7-7/8 and casing size of 4-1/2" to a tapered plan: from 0-6025' with a hole size of 8-3/4" and casing size of 4-1/2". And continue on from 6025'- '8121' with a hole size of 7-7/8" and casing size of 4-1/2", thus decreasing the TD from 8152' to 8121' Production cement will ~~increase from 546 to 525 sk~~

From 525 Sx to 546 Sx

~~decrease~~ INCREASE

STET