

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/19/2013

Document Number:

663301013

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	424529		ANDREWS, DAVID	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	10128	Name of Operator:	BARGATH LLC
Address:	1050 17TH STREET #1800		
City:	DENVER	State:	CO
Zip:	80202		

Contact Information:

Contact Name	Phone	Email	Comment
Amber Peterson		dnr_ogcc.enviroscan@state.co.us	COGCC ENVIRO SCAN

Compliance Summary:

QtrQtr: _____ Sec: _____ Twp: _____ Range: _____

Inspector Comment:

PARACHUTE VALLEY GATHERING SYSTEM RELEASE PROJECT #21203/19/2013, 9:00 AM David Andrews on location. Last visit by David Andrews was 3/16/2013. Weather: Cloudy, changing to partly cloudy, light westerly breeze, 30's Arrive at Parachute Gas Plant office, and met Doug Parce (Williams). Walked to active remediation and investigation area to observe changes since last visit. Hydrojetted interceptor trenches between the above-ground NGL piping equipment and Parachute Creek had been connected, and were deepened within the pipeline ROW. Limited fluids present, likely because of continued vacuum removal, which has been on-going since 3/15/2013. Several new hydrojet potholes were present between the small tank battery northeast of the interceptor trench and the active remediation area. New monitoring wells were also observed at various locations upgradient from the interceptor trench. COGCC staff requested a map of trench and sampling locations upon completion of the on-going elevation survey. Three new delineation trenches had been dug with an excavator north of the active remediation area with and east-west orientation. A sheen was observed on the groundwater in the middle, southern excavated trench (south of the active interceptor remediation trench), similar to observations on 3/16/2013. Otherwise, trenches to the north and south of the active remediation area contained groundwater but no apparent hydrocarbon free product. A new pothole between the active interceptor remediation trench and Parachute Creek contained groundwater but no hydrocarbon free product (checked with a bailer). Two vacuum trucks were actively removing liquids from trenches with apparent hydrocarbon free product. Floating absorbent booms were positioned in the creek, downstream from the active hydrocarbon free product recovery operation as a precautionary measure. No visible impact was apparent in the creek. According to Mr. Parce, the NGL line had been successfully pressure tested, and excavation (to expose the 30" gathering line was planned to commence on 3/20/2013. COGCC Staff reiterated request for submittal of pipeline pressure test results via email. WPX staff was not on location, but COGCC Staff informed Williams that WPX would be contacted again to reiterate request for wellhead bradenhead pressure data, including status (open/closed), pressure, and flow characteristics (e.g., any liquid discharge, gas only, or none) at the bradenhead valve for all gas wells with one quarter mile of the release point. 3/16/2013, 10:30 AM David Andrews off location

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
424529	GAS GATHERING SYSTEM	PR	07/11/2011		-	PARACHUTE VALLEY GATHERING SYSTEM

Equipment:**Location Inventory****Location**

Emergency Contact Number: (S/U/V)	Corrective Date:
Comment:	
Corrective Action:	

Spills:

Inspector Name: ANDREWS, DAVID

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No		Comment		
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 424529

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: ANDREWS, DAVID

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/U/V: Corrective Date:

Comment:

CA:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663301014	Photographs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3079613