

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 03/20/2013

Document Number: 670200275

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>417806</u>	Loc ID <u>417787</u>	Inspector Name: <u>BURGER, CRAIG</u>	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
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Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Merry, Jesse		jmerry@billbarrettcop.com	Area Superintendent
Axelsson, Aaron		aaxelson@billbarrettcop.com	Production Foreman

Compliance Summary:

QtrQtr: NWSE Sec: 29 Twp: 6S Range: 91W

Inspector Comment:

Revisited site to check if cellars were still full of water and if the bradenhead of API 045-19623 was venting fluid. Cellars have been emptied of water. No fluid observed venting from bradenheads of wells.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211306	WELL	PR	04/17/2005	OW	045-07065	GIBSON GULCH UNIT 10-29	<input type="checkbox"/>
211308	WELL	PR	03/09/2005	OW	045-07067	GIBSON GULCH UNIT 14-29	<input type="checkbox"/>
211309	WELL	PR	10/29/2003	GW	045-07068	GIBSON GULCH UNIT 15-29	<input type="checkbox"/>
417801	WELL	PR	03/29/2011	GW	045-19618	GGU Federal 43A-29-691	<input type="checkbox"/>
417802	WELL	PR	03/30/2011	GW	045-19619	GGU Swanson 33C-29-691	<input type="checkbox"/>
417803	WELL	PR	03/29/2011	GW	045-19620	GGU Federal 42A-29-691	<input type="checkbox"/>
417804	WELL	PR	04/19/2011	GW	045-19621	GGU Swanson 32A-29-691	<input type="checkbox"/>
417805	WELL	PR	04/19/2011	GW	045-19622	GGU Federal 44D-29-691	<input type="checkbox"/>
417806	WELL	PR	04/19/2011	GW	045-19623	GGU Swanson 33A-29-691	<input checked="" type="checkbox"/>
417807	WELL	PR	04/01/2011	GW	045-19624	GGU Federal 43C-29-691	<input type="checkbox"/>
417808	WELL	PR	03/30/2011	GW	045-19625	GGU Swanson 32B-29-691	<input type="checkbox"/>
417809	WELL	PR	03/10/2011	GW	045-19626	GGU Federal 42B-29-691	<input type="checkbox"/>
417810	WELL	PR	04/01/2011	GW	045-19627	GGU Federal 34B-29-691	<input type="checkbox"/>
417811	WELL	PR	03/29/2011	GW	045-19628	GGU Federal 43B-29-691	<input type="checkbox"/>
417813	WELL	PR	04/01/2011	GW	045-19629	GGU Federal 34D-29-691	<input type="checkbox"/>
417851	WELL	PR	03/30/2011	GW	045-19643	GGU Swanson 33D-29-691	<input type="checkbox"/>
418277	WELL	PR	02/10/2011	GW	045-19685	GGU Federal 43D-29-691	<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>17</u>	Production Pits: _____
Condensate Tanks: <u>8</u>	Water Tanks: <u>6</u>	Separators: <u>17</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>2</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 417787

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/07/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/16/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/16/2010

Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	06/16/2010
Agency	kubeczkod	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/16/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 417806 Type: WELL API Number: 045-19623 Status: PR Insp. Status: PR

BradenHead

Comment: No fluid venting from bradenhead at time of inspection.

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y
Comment: _____
Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: RANGELAND
Comment: _____
1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____
1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Berms	Pass	Check Dams	Pass	MHSP	Pass	
Rip Rap	Pass					
Ditches	Pass	Culverts	Pass			
Check Dams	Pass	Ditches	Pass			
Sediment Traps	Pass	Waddles	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Some minor erosion beginning on reclaimed slopes that have not been revegetated. Lease road ditches and culverts will need routine maintenance.

CA: _____