

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
03/20/2013

Document Number:
667601223

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>248716</u>	<u>336647</u>	<u>HICKEY, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
 Address: P O BOX 173779
 City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	

Compliance Summary:

QtrQtr: SESE Sec: 7 Twp: 3N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/15/2005	200082116	PR	PR	S		P	N
06/06/1997	500173757	PR	PR				

Inspector Comment:

Routine inspection of API #05-123-16518, HSR-Bates #16-7 et al multi-well location. Eroded road bank requires repair.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
248716	WELL	PR	05/06/2002	GW	123-16518	HSR-BATES 16-7	X
251111	WELL	PR	05/20/2002	GW	123-18914	HSR-TUTTLE 10-7A	X
251112	WELL	PR	11/21/2009	OW	123-18915	HSR-TUTTLE 15-7A	X
414517	WELL	PR	05/14/2010	OW	123-30772	BELLA FEDERAL 24-7	X
414535	WELL	PR	05/25/2010	OW	123-30776	BELLA FEDERAL 36-7	X
414542	WELL	PR	05/15/2010	OW	123-30782	BELLA FEDERAL 23-7	X
414545	WELL	PR	05/30/2010	GW	123-30783	BELLA FEDERAL 37-7	X
414699	WELL	PR	05/11/2010	OW	123-30825	BELLA 16-7	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>8</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>1</u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>8</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>5</u>

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Clean up oil stained soils at the wellhead.	05/01/2013

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	X8		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory			
Horizontal Heated Separator	3	Satisfactory			
Dehydrator	1	Satisfactory			
Emission Control Device	1	Satisfactory			
Bird Protectors	4	Satisfactory			
Plunger Lift	8	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER		
S/U/V:	Satisfactory		Comment: _____	
Corrective Action:	_____			Corrective Date: _____
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	210 Bbl. _____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action	_____			Corrective Date _____
Comment _____				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	4	300 BBLS	STEEL AST	40.232200,104.815740
S/U/V:	Satisfactory		Comment: _____	
Corrective Action:	_____			Corrective Date: _____
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action	_____			Corrective Date _____
Comment _____				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory			

Predrill				
Location ID: 336647				
Site Preparation:				
Lease Road Adeq.:	Pads:	Soil Stockpile:	_____	
Corrective Action:	Date:	CDP Num.:	_____	

Form 2A COAs:

Group	User	Comment	Date
Agency	walkerv	OPERATOR MUST IMPLEMENT BEST MANGEMENT PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS	10/27/2009
Agency	walkerv	LOCATION IS IN A SENSITIVE AREA BECAUSE OF SHALLOW GROUNDWATER AND PROXIMITY TO SURFACE WATER; THEREFORE, EITHER A LINED DRILLING PIT OR A CLOSED LOOP SYSTEM IS REQUIRED FOR ALL WELLS DRILLED AT THIS LOCATION	10/27/2009
Agency	walkerv	OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT WELL SITE DURING DRILLING AND COMPLETION OPERATIONS	10/27/2009

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 248716 Type: WELL API Number: 123-16518 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 251111 Type: WELL API Number: 123-18914 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 251112 Type: WELL API Number: 123-18915 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 414517 Type: WELL API Number: 123-30772 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 414535 Type: WELL API Number: 123-30776 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 414542 Type: WELL API Number: 123-30782 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 414545 Type: WELL API Number: 123-30783 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 414699 Type: WELL API Number: 123-30825 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: IRRIGATED

Comment:

- 1003a. Debris removed? Pass CM CA Waste Material Onsite? Pass CM CA Unused or unneeded equipment onsite? Pass CM CA Pit, cellars, rat holes and other bores closed? CM CA Guy line anchors removed? CM CA Guy line anchors marked? CM CA

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Inspector Name: HICKEY, MIKE

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: **Unsatisfactory** Corrective Date: **05/01/2013**

Comment: Erosion directly across from the VOC combustor is compromising the integrity of the road. Recent earthwork has been performed to redirect flows, but eroded road bank requires repair.

CA: Repair eroded road bank.