

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400384949

Date Received:

03/01/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139

5. API Number 05-123-35727-00
6. County: WELD
7. Well Name: SCHNEIDER
Well Number: 37-36
8. Location: QtrQtr: SWSE Section: 36 Township: 7N Range: 67W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/06/2012 End Date: 11/06/2012 Date of First Production this formation: 12/20/2012

Perforations Top: 7378 Bottom: 7396 No. Holes: 72 Hole size: 038/100

Provide a brief summary of the formation treatment: Open Hole: ☐

12/6/12 Frac Codell with 270,987 gals 180,320# 30/50 sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 10351

Max pressure during treatment (psi): 5713

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 6376

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180320

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/08/2013 Hours: 24 Bbl oil: 93 Mcf Gas: 91 Bbl H2O: 17

Calculated 24 hour rate: Bbl oil: 93 Mcf Gas: 91 Bbl H2O: 17 GOR: 978

Test Method: FLOWING Casing PSI: 1240 Tubing PSI: Choke Size: 014/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 3/1/2013 Email jrunge@iptengineers.com
:

Attachment Check List

Att Doc Num	Name
400384949	FORM 5A SUBMITTED
400384952	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)