

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400384922

Date Received:

03/01/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139

5. API Number 05-123-35731-00
6. County: WELD
7. Well Name: SCHNEIDER
Well Number: 20-36
8. Location: QtrQtr: SWSE Section: 36 Township: 7N Range: 67W Meridian: 6
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/02/2012 End Date: 11/02/2012 Date of First Production this formation:

Perforations Top: 7510 Bottom: 7527 No. Holes: 68 Hole size: 038/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac on 11/2/12, with 268,064 gals and 180,240 lbs. 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 10333 Max pressure during treatment (psi): 5435

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 6307 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180064 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7480 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 11/26/2012 End Date: 11/26/2012 Date of First Production this formation: 12/23/2012
Perforations Top: 7196 Bottom: 7434 No. Holes: 308 Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

NBRR A: Frac on 11/26/12, with 187,782 gals and 111,900 lbs. 30/50 White
NBRR B: Frac on 11/26/12, with 282,476 gals and 201,320 lbs. 30/50 White, 1,000 gals 15% HCl
NBRR C: Frac on 11/26/12, with 196,316 gals and 89,000 lbs. 30/50 White, 1,000 gals 15% HCl

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 25807

Max pressure during treatment (psi): 6606

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 47

Number of staged intervals: 3

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 15684

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 402220

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/01/2013 Hours: 24 Bbl oil: 125 Mcf Gas: 89 Bbl H2O: 42
Calculated 24 hour rate: Bbl oil: 125 Mcf Gas: 89 Bbl H2O: 42 GOR: 712
Test Method: FLOWING Casing PSI: 1350 Tubing PSI: Choke Size: 014/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 42
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JONATHAN RUNGE
Title: CONSULTANT Date: 3/1/2013 Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Name
400384922	FORM 5A SUBMITTED
400384930	WIRELINE JOB SUMMARY
400384941	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)