

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400393225

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10255 2. Name of Operator: QUICKSILVER RESOURCES INC 3. Address: 801 CHERRY ST - #3700 UNIT 19 City: FT WORTH State: TX Zip: 76102 4. Contact Name: Tami Humphrey Phone: (817) 665-4876 Fax: (817) 665-5009

5. API Number 05-081-07351-00 6. County: MOFFAT 7. Well Name: TRENTON FEDERAL Well Number: 44-2 8. Location: QtrQtr: SESE Section: 2 Township: 7N Range: 93W Meridian: 6 9. Field Name: ENCORE Field Code: 21530

Completed Interval

FORMATION: WILLIAMS FORK COAL Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 3290 Bottom: 4087 No. Holes: 296 Hole size: Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: All surface equipment has been removed. Evaluating multiple future development options, including use in developing deeper potential.

Date formation Abandoned: 10/13/2009 Squeeze: Yes No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 3210 \*\* Sacks cement on top: 1 \*\* Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is only to update the status of the well to Temporarily Abandoned. The original Form 5A was submitted by Pioneer Natural Resources on 5-9-2007. This well was part of an acquisition, and Quicksilver did not receive any cement job summaries. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tami Humphrey

Title: Regulatory Analyst Date: \_\_\_\_\_ Email thumphrey@qrinc.com

**Attachment Check List**

Att Doc Num	Name
400393407	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)