

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400361014

Date Received:

12/20/2012

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

432252

Expiration Date:

03/18/2016

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10273
 Name: HRM RESOURCES LLC
 Address: 410 17TH STREET #1100
 City: DENVER State: CO Zip: 80202

3. Contact Information

Name: CLAYTON DOKE
 Phone: (970) 669-7411
 Fax: (970) 669-4077
 email: cdoke@petersonenergy.com

4. Location Identification:

Name: HINER PAD Number: 41-36
 County: WELD
 Quarter: NENE Section: 36 Township: 6N Range: 66W Meridian: 6 Ground Elevation: 4661

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 858 feet FNL, from North or South section line, and 754 feet FEL, from East or West section line.
 Latitude: 40.449640 Longitude: -104.718930 PDOP Reading: 2.8 Date of Measurement: 12/03/2012
 Instrument Operator's Name: ADAM KELLY

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text" value="8"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text" value="8"/>	Water Tanks: <input type="text" value="4"/>	Separators: <input type="text" value="8"/>	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text" value="4"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: _____

6. Construction:

Date planned to commence construction: 02/01/2013 Size of disturbed area during construction in acres: 3.00
Estimated date that interim reclamation will begin: 08/01/2013 Size of location after interim reclamation in acres: 2.50
Estimated post-construction ground elevation: 4661 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 12/03/2012
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20090029 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 685, public road: 601, above ground utility: 567,
railroad: 4000, property line: 471

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: AQUOLLS AND AQUENTS, GREVELLY SUBSTRATUM

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 431, water well: 907, depth to ground water: 6
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Static water level was determined from water well permit #: 43479-F -R located (SESE) Sec. 36 6N 66W, 970' FNL, 1161' FEL, approximately 305' from location. This is the closest water well to location, and this well pumped @ 12 gpm with a static water level of 18'. This is what has been reported above. Certain Form 2's remain in DRAFT pending legal information for notices. This will be submitted as soon as is practicable. Location is listed as sensitive area due to proximity to surface and ground waters. This location is within the Rule 318A(I).a 400' x 400' drilling window, thus no waivers have been attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/20/2012 Email: cdoke@petersonenergy.com

Print Name: CLAYTON DOKE Title: PETROLEUM ENGINEER

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/19/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name
2614160	CORRESPONDENCE
400361014	FORM 2A SUBMITTED
400361021	MULTI-WELL PLAN
400361063	NRCS MAP UNIT DESC
400361224	ACCESS ROAD MAP
400361225	HYDROLOGY MAP
400361226	LOCATION DRAWING
400361227	LOCATION PICTURES
400361228	WASTE MANAGEMENT PLAN

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected surface and mineral owner information as per opr. Final review complete.	3/19/2013 9:15:31 AM
Permit	Conditions of Hearings have been met. Requested clarification regarding mineral lease vs. bonding from opr.	3/14/2013 9:03:40 AM
Permit	Pad of wells was up for hearing in Feb. (1302-UP-33 & 1302-SP-23) which have been conditionally approved as 381-17 & 381-18.	2/27/2013 4:15:17 PM
OGLA	Changed the interim reclamation date to 8/1/2013; changed distance to nearest building to 685 feet, which appears to be residential - the building identified at 583 feet is a shed/outbuilding; The location is in a high density area because 18 or more building units are within the 1000 foot semi-circle west of the location. Changed the distance to nearest water well to 907 feet from 305 feet and depth to water from 18 feet to 6 feet; initial review complete	1/18/2013 2:01:01 PM
OGLA	Emailed operator regarding: interim reclamation date, distance to nearest building, high density area designation, and nearest water well	1/15/2013 10:29:22 AM
Permit	Form 2 Is on February 2013 Commission Meeting Docket for unit spacing.	1/10/2013 11:47:40 AM
Permit	operator corrected range to 66W. This form passed completeness.	12/29/2012 5:40:51 PM
Permit	Return to draft: 1. submitted location range 67W, doesn't match lat/long and COGIS mapping.	12/23/2012 8:22:30 PM

Total: 8 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)