

FORM
2A

Rev
04/01

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400378516

Date Received:

02/07/2013

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

432243

Expiration Date:

03/18/2016

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 19160

Name: CONOCO PHILLIPS COMPANY

Address: P O BOX 2197

City: HOUSTON State: TX Zip: 77252-2197

3. Contact Information

Name: Justin Carlile

Phone: (432) 6889165

Fax: (432) 6886019

email: justin.carlile@conocophillips.com

4. Location Identification:

Name: Tebo 33 Number: 1H

County: ARAPAHOE

Quarter: SWSW Section: 33 Township: 4S Range: 64W Meridian: 6 Ground Elevation: 5839

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 900 feet FSL, from North or South section line, and 310 feet FWL, from East or West section line.

Latitude: 39.654664 Longitude: -104.564814 PDOP Reading: 2.0 Date of Measurement: 10/08/2012

Instrument Operator's Name: Robert Kay

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="checkbox" value="1"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox" value="1"/>	Separators: <input type="checkbox" value="1"/>	Electric Motors: <input type="checkbox" value="1"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox" value="1"/>	Pump Jacks: <input type="checkbox" value="1"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox" value="1"/>	Gas Pipeline: <input type="checkbox" value="1"/>	Oil Pipeline: <input type="checkbox" value="1"/>	Water Pipeline: <input type="checkbox" value="1"/>	Flare: <input type="checkbox" value="1"/>
Gas Compressors: <input type="checkbox" value="1"/>	VOC Combustor: <input type="checkbox" value="1"/>	Oil Tanks: <input type="checkbox" value="3"/>	Fuel Tanks: <input type="checkbox"/>	

Other: _____

6. Construction:

Date planned to commence construction: 04/01/2013 Size of disturbed area during construction in acres: 7.20
 Estimated date that interim reclamation will begin: 06/01/2014 Size of location after interim reclamation in acres: 4.80
 Estimated post-construction ground elevation: 5837 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: _____

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: _____
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20100227 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 2735, public road: 2370, above ground utility: 2365,
 railroad: 34170, property line: 310

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: Renohill-Buick Loams, 3 to 9 percent

NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 1277, water well: 2760, depth to ground water: 290
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Water well depth is 580 (bottom) and 480 (top) with a static level of 290

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/07/2013 Email: justin.carlile@conocophillips.com
Print Name: Justin Carlile Title: Regulatory Specialist

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/19/2013

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name
400378516	FORM 2A SUBMITTED
400379124	LOCATION PICTURES
400379125	LOCATION DRAWING
400379126	HYDROLOGY MAP
400379128	ACCESS ROAD MAP
400379129	REFERENCE AREA MAP
400379130	REFERENCE AREA PICTURES
400379131	NRCS MAP UNIT DESC
400379132	CONST. LAYOUT DRAWINGS

Total Attach: 9 Files

General Comments

User Group	Comment	Comment Date
Permit	Operator requested to mark the mineral owner as the executer of the mineral lease.	3/18/2013 7:17:59 AM
OGLA	The LGD comment communicates local jurisdictional requirements that the operator may be required to comply with. The suggestions proposed by the LGD are addressed by COGCC Rules and conditions of this permit application.	3/15/2013 12:43:08 PM
Agency	<p>This comment was copied from the associated Form 2.</p> <p>1. The Applicant will obtain all necessary permits, including building and access permits, as applicable.</p> <p>2. A GESC Plan and report must be submitted for each oil and gas facility.If the disturbed area exceeds 1 acre, collateral to guarantee the BMPs will be required prior to issuance of the GESC permit.The GESC permit must be issued prior to any grading related to construction.</p> <p>3. A traffic report must be submitted to the County before issuance of an access permit.The report must specify the volume, type, and size of truck traffic used in construction, drilling, completion, and production.Included in this report, the applicant must provide a detailed map depicting all County roads intended to be used for truck traffic ingress and egress to the facility.The roadway condition and existing traffic volumes of each of the roadways must be specified in the report.Any damage to a County road resulting from the facility construction or operation will be the responsibility of the Applicant.The Applicant and contractors will work with applicable school district(s) to minimize conflicts with school buses.</p> <p>4. An oversize moving permit is required for transportation of drilling rigs or any other oversize and overweight vehicles on any County roadway.</p> <p>5. In the event of any encroachment of a FEMA or County designated floodplain, a floodplain development permit will be required.Prior to issuance of this permit, an engineering analysis must be submitted evaluating the impact of this encroachment on the 100-year floodplain.</p> <p>Arapahoe County has the following suggestions:</p> <p>The Applicant and/or contractors are responsible for dust control and mitigation on unpaved roads and associated facilities.</p> <p>The Applicant will have all lights during the drilling phase directed in a downward position.</p> <p>The Applicant will use a closed-loop system.</p> <p>The Applicant will be responsible for noxious weed control from the construction phase to the closure of the facility.</p> <p>The Applicant will submit a complaint-based Noise Mitigation Plan to Public Works and Development prior to the start of construction.</p>	3/15/2013 12:39:52 PM
Final Review	ON HOLD - to address LGD comments and ask operator of surface owner is executer of lease	3/15/2013 11:31:00 AM
Permit	Final review completed. LGD comments on Form 2.	3/13/2013 5:29:51 AM
OGLA	Reviewed 2/20/2013.	2/20/2013 10:20:31 AM
Permit	This form has passed completeness.	2/8/2013 2:50:44 PM
Total: 7 comment(s)		

BMP

<u>Type</u>	<u>Comment</u>
Site Specific	<p>ConocoPhillips Groundwater Monitoring Program</p> <p>ConocoPhillips has adopted the Colorado Oil and Gas Association (COGA) voluntary groundwater testing program to establish baseline groundwater quality conditions around new oil well locations in their leased area. The sampling program will allow the company (ConocoPhillips) to evaluate the groundwater conditions before drilling a well and also to monitor water quality afterward.</p> <p>The program will be in accordance with the guidance set forth in the Voluntary Baseline Groundwater Quality Sampling Program last updated on November 15, 2011. Under the sampling protocol, water samples would be collected from the two closest groundwater sources with reasonable access. The sample points, permitted or registered wells, would be located within ½ mile of the proposed well surface location.</p> <p>Sampling will be conducted based on the landowner granting access to the well location and agreeing to have the laboratory analytical results submitted to COGCC for posting to a database viewable by the public.</p> <p>Samples will be analyzed for the constituents listed in Table 1 of the Groundwater Sampling and Analytical Program.</p>

Total: 1 comment(s)