



Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DEPT OF NATURAL RESOURCES
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MAR 19 2013
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: <u>100185</u>	4. Contact Name <u>Bonnie Lamond</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Encana Oil & Gas (USA) Inc.</u>	Phone: <u>(720) 876-5156</u> Fax: <u>(720) 876-6177</u>	
3. Address: <u>370 17th Street, Suite 1700</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>		
5. API Number <u>05-045-21334</u>	OGCC Facility ID Number <u>427746</u>	Survey Plat
6. Well/Facility Name: <u>Federal</u>	7. Well/Facility Number: <u>21-8C (PH21)</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SENE Sec. 21 T7S-R95W 6th P.M.</u>		Surface Eqpm Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Parachute</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: <u>COCC70834</u>		Other <input checked="" type="checkbox"/>

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer attach directional survey

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR

Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation Distance to nearest well same formation Surface owner consultation date

GPS DATA:
Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT
Formation Formation Code Spacing order number Unit Acreage Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date:

Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Relief from RSAP COAs</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bonnie Lamond Date: 02/08/2013 Email: bonnie.lamond@encana.com
Print Name: Bonnie Lamond Title: Permitting Technician

COGCC Approved: [Signature] Title: NWAE Date: 3/19/13
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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OGCC/Rifle Office

1. OGCC Operator Number: 100185	API Number: 05-045-21334
2. Name of Operator: Encana Oil & Gas (USA) Inc.	OGCC Facility ID # 427746
3. Well/Facility Name: Federal	Well/Facility Number: 21-8C (PH21)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil & Gas (USA) Inc. respectfully requests to rescind COAs 7 and 8 from the above referenced well.

The new bottom hole location is 2545 FNL/1308 FEL; Lat. 39.423454/Long -107.997337 SENE Sec. 21 T7S-R95W 6 P.M.. A separate sundry was submitted to Don Sharp requesting these changes. Justification for the removal of the COAs is listed below and maps identifying BHL with the RSAP are attached.

The Revision of the Rulison Sampling and Analysis Plan (RSAP) currently approved by the COGCC is Revision 3, dated July 2010. Revision 3 of the RSAP amends the requirement for Tier II monitoring and states:

"Tier II monitoring shall only be conducted at gas wells located between a 1-to-3-mile radius from the Project Rulison device emplacement well R-E (Figure 2) if the well is the closest designated well (i.e. no Tier I well) in a monitoring sector."
The bottom hole locations (BHLs) of 5 out of the 6 new wells on the PJ21 pad fall within Tier II, Sector 10. There are a number of existing wells within Tier I, Sector 10 and a number of existing wells within Tier II, Sector 10 that have BHLs closer to the Project Rulison device emplacement well.

Therefore, and in noting Condition of Approval (CoA) number 11 on the Form 2 for the subject wells which states Operator shall comply with all provisions of the most recent COGCC approved revision of the Rulison Sampling and Analysis Plan, we request that the following CoA's below be rescinded.

CoA Number:

(7) PRODUCED WATER FROM THIS LOCATION MAY NOT BE TRANSPORTED TO OR RE-USED AT ANOTHER LOCATION WITHOUT SPECIFIC WRITTEN APPROVAL FROM COGCC AND ONLY AFTER ANALYSIS CONFIRMS COMPLIANCE WITH THE RULISON SAP.

Encana Comment – no analysis is required per Revision 3 of the RSAP; therefore, this CoA should be rescinded.

(8) DRILL SOLIDS AND CUTTINGS FROM THIS LOCATION MAY NOT BE TRANSPORTED TO, DISPOSED OF, OR RE-USED AT ANOTHER LOCATION WITHOUT SPECIFIC WRITTEN APPROVAL FROM COGCC AND ONLY AFTER ANALYSIS CONFIRMS COMPLIANCE WITH THE RULISON SAP.

Encana Comment – no analysis is required per Revision 3 of the RSAP; therefore, this CoA should be rescinded.