



02121903



Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone (303)894-2100 Fax (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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MAR 19 2013

OGCC/Rifle Office

1. OGCC Operator Number: 100185		4. Contact Name Bonnie Lamond	
2. Name of Operator: Encana Oil & Gas (USA) Inc.		Phone: (720) 876-5156	
3. Address: 370 17th Street, Suite 1700		Fax: (720) 876-6177	
City: Denver	State: CO	Zip: 80202	
5. API Number 05-045-21334		OGCC Facility ID Number 427746	
6. Well/Facility Name: Federal		7. Well/Facility Number 21-8C (PH21)	
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENE Sec. 21 T7S-R9SW 6th P.M.		Survey Plat	
9. County: Garfield		Directional Survey	
10. Field Name: Parachute		Surface Eqpm Diagram	
11. Federal, Indian or State Lease Number: COC70834		Technical Info Page <input checked="" type="checkbox"/>	
		Other <input checked="" type="checkbox"/>	

Complete the Attachment Checklist

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)											
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td>FNU/FSL</td> <td>FEL/FWL</td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> <tr> <td><input type="text"/></td> <td><input type="text"/></td> </tr> </table>	FNU/FSL	FEL/FWL	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
FNU/FSL	FEL/FWL										
<input type="text"/>	<input type="text"/>										
<input type="text"/>	<input type="text"/>										
<input type="text"/>	<input type="text"/>										
<input type="text"/>	<input type="text"/>										
Change of Surface Footage to Exterior Section Lines:	<input type="text"/>										
Change of Bottomhole Footage from Exterior Section Lines:	<input type="text"/>										
Change of Bottomhole Footage to Exterior Section Lines:	<input type="text"/>										
Bottomhole location Qtr/Sec, Twp, Rng, Mer											
Latitude	Distance to nearest property line										
Longitude	Distance to nearest bldg, public rd, utility or RR										
Ground Elevation	Distance to nearest lease line										
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>										
	Distance to nearest well same formation										
	Surface owner consultation date:										
GPS DATA:											
Date of Measurement	PDOP Reading										
	Instrument Operator's Name										
<input type="checkbox"/> CHANGE SPACING UNIT											
Formation	Formation Code										
Spacing order number	Unit Acreage										
	Unit configuration										
<input type="checkbox"/> Remove from surface bond											
Signed surface use agreement attached											
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):											
Effective Date:											
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual											
<input type="checkbox"/> CHANGE WELL NAME											
From:											
To:											
Effective Date:											
<input type="checkbox"/> ABANDONED LOCATION:											
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No											
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No											
Date Ready for Inspection:											
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS											
Date well shut in or temporarily abandoned:											
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No											
MIT required if shut in longer than two years. Date of last MIT:											
<input type="checkbox"/> SPUD DATE:											
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)											
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK											
*submit cbl and cement job summaries											
Method used	Cementing tool setting/perf depth										
Cement volume	Cement top										
Cement bottom	Date										
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.											
Final reclamation will commence on approximately											
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.											

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Relief from RSAP COAs	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bonnie Lamond Date: 02/08/2013 Email: bonnie.lamond@encana.com
Print Name: Bonnie Lamond Title: Permitting Technician

OGCC Approved: [Signature] Title: NWAE Date: 3/19/13

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 100185 API Number: 05-045-21334
2. Name of Operator: Encana Oil & Gas (USA) Inc. OGCC Facility ID # 427746
3. Well/Facility Name: Federal Well/Facility Number: 21-8C (PH21)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil & Gas (USA) Inc. respectfully requests to rescind COAs 7 and 8 from the above referenced well.

The new bottom hole location is 2545 FNL/1308 FEL; Lat. 39.423454/Long -107.997337 SENE Sec. 21 T7S-R95W 6 P.M.. A separate sundry was submitted to Don Sharp requesting these changes. Justification for the removal of the COAs is listed below and maps identifying BHL with the RSAP are attached.

The Revision of the Rulison Sampling and Analysis Plan (RSAP) currently approved by the COGCC is Revision 3, dated July 2010. Revision 3 of the RSAP amends the requirement for Tier II monitoring and states:

"Tier II monitoring shall only be conducted at gas wells located between a 1-to-3-mile radius from the Project Rulison device emplacement well R-E (Figure 2) if the well is the closest designated well (i.e. no Tier I well) in a monitoring sector."
The bottom hole locations (BHLs) of 5 out of the 6 new wells on the PJ21 pad fall within Tier II, Sector 10. There are a number of existing wells within Tier I, Sector 10 and a number of existing wells within Tier II, Sector 10 that have BHLs closer to the Project Rulison device emplacement well.

Therefore, and in noting Condition of Approval (CoA) number 11 on the Form 2 for the subject wells which states Operator shall comply with all provisions of the most recent COGCC approved revision of the Rulison Sampling and Analysis Plan, we request that the following CoA's below be rescinded.

CoA Number:

(7) PRODUCED WATER FROM THIS LOCATION MAY NOT BE TRANSPORTED TO OR RE-USED AT ANOTHER LOCATION WITHOUT SPECIFIC WRITTEN APPROVAL FROM COGCC AND ONLY AFTER ANALYSIS CONFIRMS COMPLIANCE WITH THE RULISON SAP.

Encana Comment – no analysis is required per Revision 3 of the RSAP; therefore, this CoA should be rescinded.

(8) DRILL SOLIDS AND CUTTINGS FROM THIS LOCATION MAY NOT BE TRANSPORTED TO, DISPOSED OF, OR RE-USED AT ANOTHER LOCATION WITHOUT SPECIFIC WRITTEN APPROVAL FROM COGCC AND ONLY AFTER ANALYSIS CONFIRMS COMPLIANCE WITH THE RULISON SAP.

Encana Comment – no analysis is required per Revision 3 of the RSAP; therefore, this CoA should be rescinded.