

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400392917

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268

5. API Number 05-045-21715-00
6. County: GARFIELD
7. Well Name: WPX Energy
Well Number: GM 41-12
8. Location: QtrQtr: SESE Section: 1 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/10/2013 End Date: 01/15/2013 Date of First Production this formation: 01/11/2013

Perforations Top: 5284 Bottom: 6364 No. Holes: 90 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

511,454# 40/70 Sand; 13,583 BBLS Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 13583 Max pressure during treatment (psi): 3752

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.66

Total acid used in treatment (bbl): Number of staged intervals: 4

Recycled water used in treatment (bbl): 13583 Flowback volume recovered (bbl): 5405

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 511454 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2013 Hours: 24 Bbl oil: Mcf Gas: 1310 Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: 1310 Bbl H2O: GOR:

Test Method: Flowing Casing PSI: 1673 Tubing PSI: 1589 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1106 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6143 Tbg setting date: 02/02/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: _____ Email: matt.barber@wpxenergy.com
:

Attachment Check List

| Att Doc Num | Name |
|-------------|------------------|
| 400393005 | WELLBORE DIAGRAM |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)