

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400392684

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8272

5. API Number 05-045-20996-00
6. County: GARFIELD
7. Well Name: Jolley
Well Number: KP 423-8
8. Location: QtrQtr: SESW Section: 8 Township: 6S Range: 91W Meridian: 6
9. Field Name: KOKOPELLI Field Code: 47525

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/02/2013 End Date: 01/09/2013 Date of First Production this formation: 01/24/2013

Perforations Top: 5142 Bottom: 7337 No. Holes: 203 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

3911 Gals 7 1/2% HCL; 1330425#30/50 39250# 100 mesh Sand; 36810 Bbls Slickwater; (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 36903 Max pressure during treatment (psi): 5518

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.53

Total acid used in treatment (bbl): 93 Number of staged intervals: 8

Recycled water used in treatment (bbl): 36810 Flowback volume recovered (bbl): 19046

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1369675 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/21/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 386 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 386 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 739 Tubing PSI: 253 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1194 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6686 Tbg setting date: 01/30/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: _____ Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Att Doc Num	Name
400392746	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)