

*The Road to Excellence Starts with Safety*

Sold To #: 300721	Ship To #: 2950818	Quote #:	Sales Order #: 9809243
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Towers, Ron		
Well Name: RWF	Well #: 41-34	API/UWI #: 05-045-19843	
Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.49 deg. OR N 39 deg. 29 min. 24.961 secs.	Long: W 107.872 deg. OR W -108 deg. 7 min. 39.526 secs.		
Contractor: NABORS 577	Rig/Platform Name/Num: NABORS 577		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: KUKUS, CHRISTOPHER	MBU ID Emp #: 413952	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ENGBERG, KEVIN W	0.0	454218	GOWEN, WESLEY M	0.0	496205	KUKUS, CHRISTOPHER A	0.0	413952
RAMSEY, STANTON Michael	0.0	477609						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10616651C	60 mile	10744549	60 mile	10867094	60 mile	10897925	60 mile
10995027	60 mile	11583931	60 mile	11808827	60 mile		

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

**Job**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	01 - Oct - 2012	07:15	MST
Form Type	BHST		Job Started	01 - Oct - 2012	12:00	MST
Job depth MD	1660. ft	Job Depth TVD	Job Completed	01 - Oct - 2012	14:10	MST
Water Depth		Wk Ht Above Floor	Job Completed	01 - Oct - 2012	15:24	MST
Perforation Depth (MD)	From	To	Departed Loc	01 - Oct - 2012	16:30	MST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
-------------	------------	-------------------	---------	-------	---------------	--------	-------	-----------	--------------	------------	---------------

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
Fluid #	Stage Type							

**HALLIBURTON*****Cementing Job Summary***

1	Water Spacer		20.00	bbl	8.33	.0	.0	.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	260.0	sacks	12.3	2.38	13.75		13.75
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75		11.75
4	Displacement		125.00	bbl	8.33	.0	.0	.0	
<b>Calculated Values</b>		<b>Pressures</b>		<b>Volumes</b>					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @
The Information Stated Herein Is Correct				Customer Representative Signature					



*The Road to Excellence Starts with Safety*

Sold To #: 300721		Ship To #: 2950818		Quote #:		Sales Order #: 9809243	
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS				Customer Rep: Towers, Ron			
Well Name: RWF			Well #: 41-34		API/UWI #: 05-045-19843		
Field: RULISON		City (SAP): RIFLE		County/Parish: Garfield		State: Colorado	
Legal Description:							
Lat: N 39.49 deg. OR N 39 deg. 29 min. 24.961 secs.				Long: W 107.872 deg. OR W -108 deg. 7 min. 39.526 secs.			
Contractor: NABORS 577			Rig/Platform Name/Num: NABORS 577				
Job Purpose: Cement Surface Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: MAYO, MARK			Srv Supervisor: KUKUS, CHRISTOPHER			MBU ID Emp #: 413952	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/01/2012 07:15							ELITE # 4
Depart Yard Safety Meeting	10/01/2012 10:10							ALL HES EMPLOYEES
Arrive At Loc	10/01/2012 12:00							RIG RUNNING CASING HES SPOTTED TRUCKS AND WAITED FOR RIG TO RUN CASING BEFORE RIGGING UP
Assessment Of Location Safety Meeting	10/01/2012 12:10							ALL HES EMPLOYEES
Pre-Rig Up Safety Meeting	10/01/2012 12:20							ALL HES EMPLOYEES
Rig-Up Equipment	10/01/2012 12:30							1 F-550 PICKUP 1 HT-400 PUMP TRUCK 2 660 BULK TRUCK
Pre-Job Safety Meeting	10/01/2012 14:00							ALL HES EMPLOYEES AND RIG CREW
Start Job	10/01/2012 14:10							TD: 1660 TP: 1643 SJ: 44 CSG: 9 5/8 32.3# OH: 13 1/2 MUD WT 10.5 RIG GOING TO CIRCULATE FOR 1 HOUR
Test Lines	10/01/2012 14:13					4391.0		PRESSURE TEST OK
Pump Spacer	10/01/2012 14:23		4	20	20		90.0	FRESH WATER SPACER
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

## Cementing Job Log

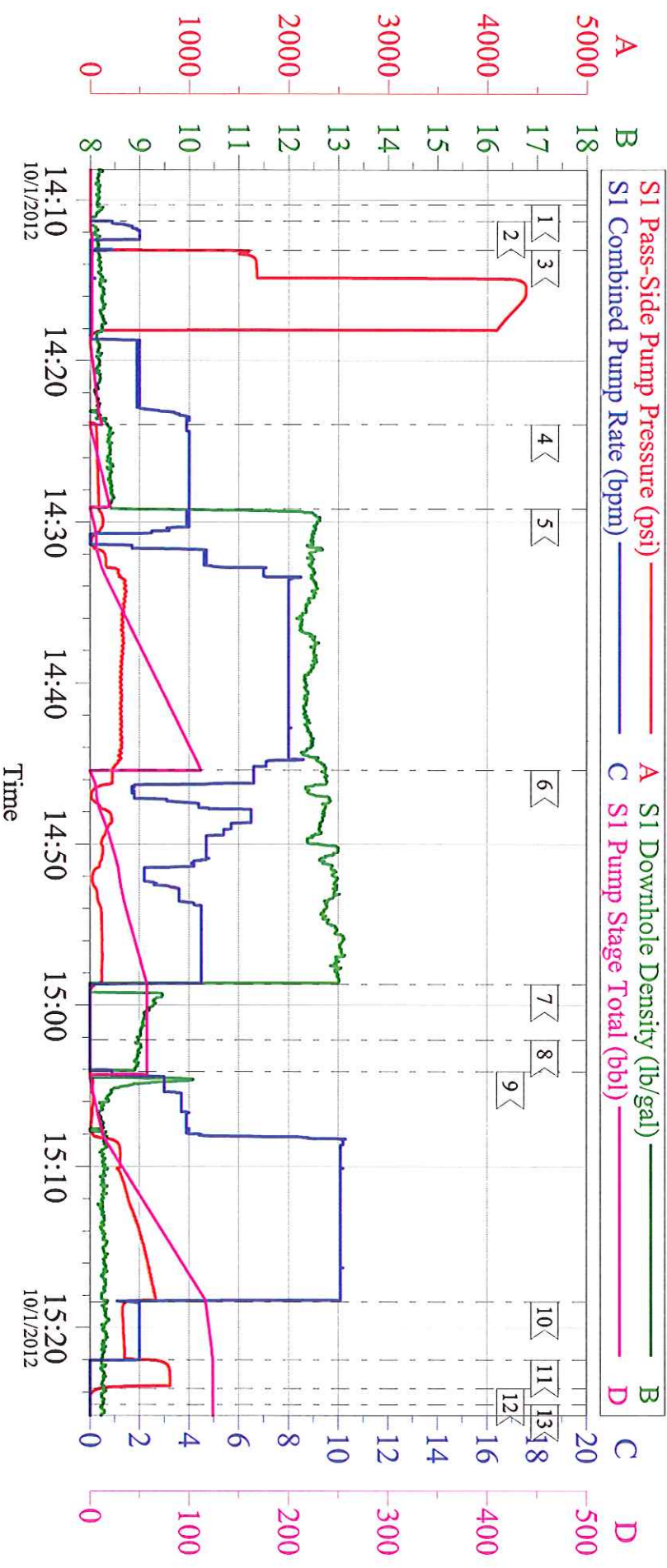
Pump Lead Cement	10/01/2012 14:29		8	110.2	110.2		365.0	260 SKS 12.3 PPG 2.38 YEILD 13.75 GAL / SK LEAD CEMENT WEIGHT VERIFIED VIA MUD SCALES THROUGH OUT LEAD CEMENT
Pump Tail Cement	10/01/2012 14:45		4.5	60.1	60.1		120.0	160 SKS 12.8 PPG 2.11 YEILD 11.75 GAL / SK TAIL CEMENT WEIGHT VERIFIED VIA MUD SCALES TROUGH OUT TAIL CEMENT ON TAIL CEMENT HAD BAD BULK DELIVERY WITCH CAUSED PUMP TO MIX AT 4.5 BBL MIN
Shutdown	10/01/2012 14:58							
Drop Plug	10/01/2012 15:02							PLUG AWAY NO PROBLEMS WASHED UP ON TOP OF PLUG PER CO REP REQUEST
Pump Displacement	10/01/2012 15:04		10	125.8	125.8		556.0	FRESH WATER
Slow Rate	10/01/2012 15:18		2	115.8	115.8		315.0	SLOW RATE TO BUMP PLUG
Bump Plug	10/01/2012 15:22		2	125.8	125.8		340.0	BUMP PLUG @ 340 AND TOOK PRESSURE UP TO 906 PSI
Check Floats	10/01/2012 15:23							FLOATS HELD 1 BBL BACK TO DISPLACEMENT TANKS
End Job	10/01/2012 15:24							WELL HAD GOOD CIRCULATION THROUGH OUT CEMENT JOB GOT 30 BBL OF CEMENT TO SURFACE RIG USED 40 LBS SUGAR TICKET CHANGES TOOK OFF ADD HOURS AND DERRICK CHARGE CHANGED SUGAR FROM 100 LBS TO 40 LBS CHANGED PUMP CHARGE FROM 1700 TO 1660
Pre-Rig Down Safety Meeting	10/01/2012 15:30							ALL HES EMPLOYEES

***Cementing Job Log***

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	10/01/2012 15:45							
Pre-Convoy Safety Meeting	10/01/2012 16:20							ALL HES EMPLOYEES
Crew Leave Location	10/01/2012 16:30							THANKS FOR USING HALLIBURTON CEMENT CHRIS KUKUS AND CREW



# WPX - RWF 41-34 9 5/8 SURFACE

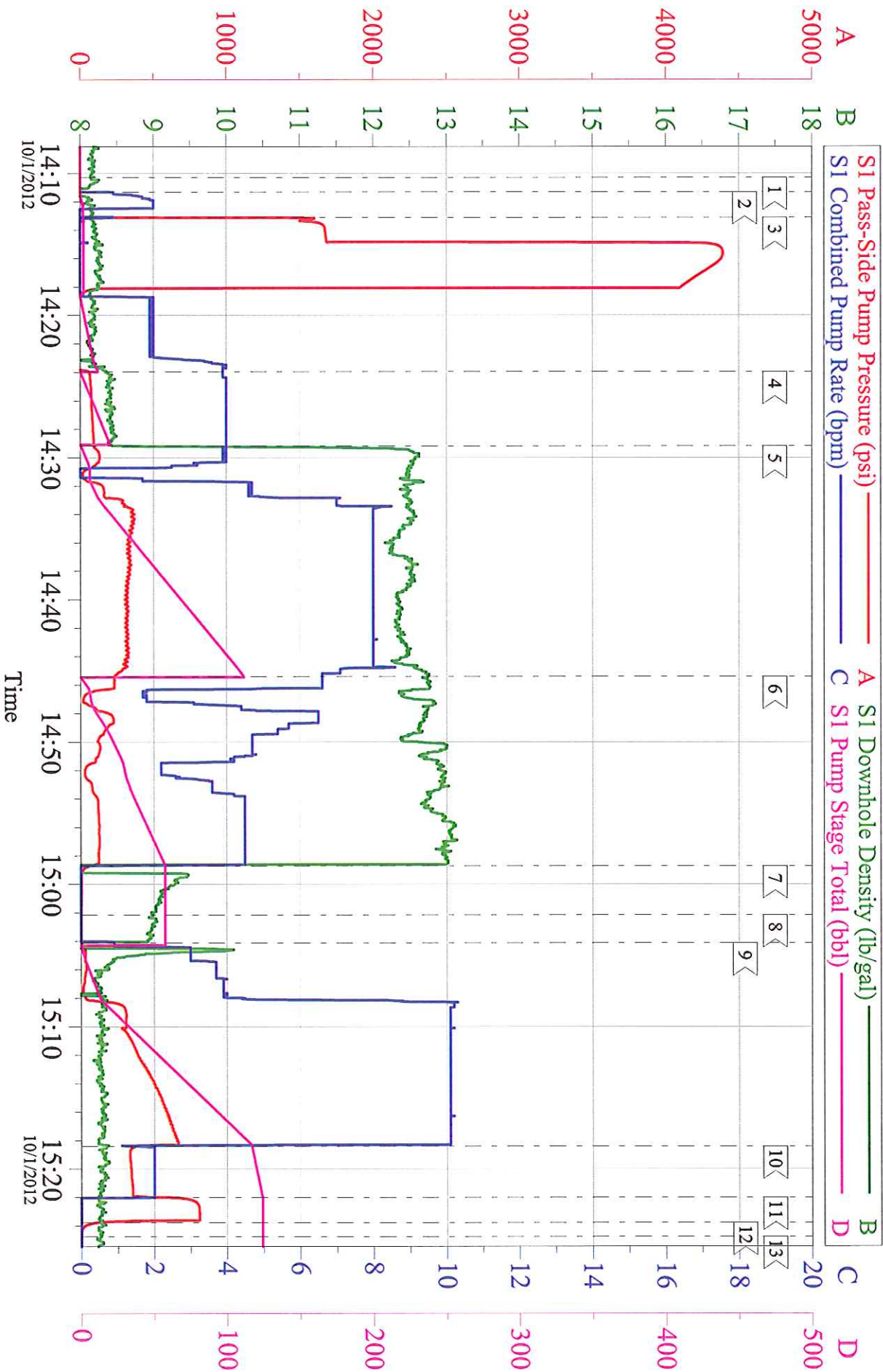


## Local Event Log

1 < START JOB	2 < FILL LINES	14:10:18	14:11:18
3 < TEST LINES	4 < PUMP FRESH WATER SPACER	14:13:06	14:23:57
5 < PUMP LEAD CEMENT	6 < PUMP TAIL CEMENT	14:29:11	14:45:24
7 < SHUT DOWN	8 < DROP PLUG	14:58:42	15:02:09
9 < PUMP FRESH WATER DISPLACEMENT	10 < SLOW RATE	15:04:08	15:18:25
11 < BUMP PLUG	12 < CHECK FLOATS	15:22:01	15:23:46
13 < END JOB		15:24:45	

Customer: WPX	Job Date: 01-Oct-2012	Sales Order #: 9809243
Well Description: RWF 41-34	Job Type: SURFACE	ADC Used: YES
Company Rep: RON TOWERS	Cement Supervisor: CHRIS KUKUS	Elite #: 4: WESLEY GOWEN

# WPX - RWF 41-34 9 5/8 SURFACE



Customer: WPX	Job Date: 01-Oct-2012	Sales Order #: 9809243
Well Description: RWF 41-34	Job Type: SURFACE	ADC Used: YES
Company Rep: RON TOWERS	Cement Supervisor: CHRIS KUKUS	Elite #: 4: WESLEY GOWEN