

US ROCKIES REGION

Anadarko Daily Summary Report

Well: UPRR 22 PAN AM "M" #1

Project: COLORADO-WELD

Site: UPRR 22 PAN AM "M" #1

Rig Name No: ENSIGN 316/316

Event: CONST- CAP WELL WORK

Start Date: 6/12/2012

End Date:

Spud Date: 12/11/1975

Active Datum: RKB @4,985.99usft (above Mean Sea Level)

UWI: NE/NE/0/3/N/66/W/33/0/0/6/0/N/300.00/E/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	06/12/2012		TP 300 CP 300 SCP 0. Cable INC SL fish tools and tag fill @7960'. MIRU Ensign 316. Bleed down control well. NU BOP. Attempt to unland tubing. Rig Broke down. SIW. SDFN.
2	06/13/2012		TP 100 CP 100 SCP 0. Control well w/40bbbs. RU PRS EMI. EMI tbg. Found 24 good jts and 227 bad. LD bad jts on trailer. RD EMI. Wait on new tubing. PU new 2.375 tbg w/4.5 casing scraper. Run scraper to 7900'. TOO H 30jts. SIW. SDFN.
3	06/13/2012		TP 100 CP 100 SCP 0. TOO H w/scraper and tubing. RU JW wireline. PU and set Thunderbird 10k 4.5 CIBP @7812'. Dump bail sand. RD E-line. Attempt to load casing. Casing would not load. RU E-line again. Set 2nd CIBP @7790' w/sand cap. Load casing. SIW. SDFN.
4	06/14/2012		CP 0. SCP 100 PSI. Load casing w/20bbbs. RU JW wireline. Run CBL CCL GR from 7734' up to surface. EST TOC was 7094'. RD wireline. Attempt to pressure test casing to 1500psi. Lost 1000 psi on 5 min. TIH PKR set pkr @7705'. Test down tubing to test CIBPs'.
5	06/15/2012		SCP 100 CP 0. PU TIH w/Thunderbird 4.5 RBP. Set RBP @7750' w/2sks of sand cap. TOO H. TIH HD pkr. set @6500'. Test down tbg to 1500psi. Good test. Test down casing. Casing leaked. PUH. Set pkr @2200'. Test tubing to 1500psi. good test. see remarks.
6	06/18/2012		CP 100 SCP 100. Bleed down well. ND BOP. Tie back rig. Spear csg. Unland csg. Remove and replace surface head w/3k surface head. Attempt to load csg. Gas was still present. TIH set RBP @1500'. Weld 4.5 bell nipple. TIH Retrieve RBP. TOO H. SEE REMARKS.
7	06/19/2012		TP 100 CP 100 SCP 100. Release thunderbird packer. TOO H SB tubing. PU 3-7/8 cone bit, 2 3-1/8" drill collars and TIH tubing. Tag CMT @1870'. PUH 4 jts. SIW SDFN.
8	06/20/2012		TP 0 CP 0 SCP 0. Tag CMT. RU Power swivel. Drill 30'. CMT was still soft. CIRC Well clean. PUH SIW. SDFN.
9	06/21/2012		TP 0 CP 0 SCP 0. TIH drill cmt. CIRC. Test squeeze to 500psi lost 40psi in 30min. TOO H. TIH scraper to 3000'. TOO H. TIH CIRC sand off RBP. Release plug TOO H. TIH to 6000'. Spot 2000#sand plug. SIW. SDFN.
10	06/22/2012		CP 0 TP 0 SCP 0. Tag Sand plug @7551'. PSI test to 500psi. lost 100psi in 5 min. TOO H. TIH pkr. SET pkr @2145'. Test down tubing to 2500psi. Good test. Test csg to 500psi lost 100psi in 20min. TOO H. RU JW. Shoot squeeze holes 7090 and 6700'. See remarks.
11	06/25/2012		CP 0 SCP 0. RU tester. PU T-BIRD CIRC. Test IH. Set Retainer @6753'. RU BH. Pump 10bbl inj test. Pump 125sks 13.8 G CMT w/additives. Displace w/31bbbs. Sting out of CIRC. Reverse out. Had approx 10bbbs CMT in returns. TOO H w/TBG. SIW. SDFN.
12	06/27/2012		CP 0 SCP 0. PU TIH w/bit and 2 drill collars. Tag CMT @6650'. RU swivel. Drill. Had shale in returns. Tag CIRC @6750'. Drill CIRC. Tag CMT @6990'. Drill out to 7100'. CIRC. TIH tag sand plug @7550'. RU JW WL. RUN CBL. TOC was 6700'. RD JW. SIW. SDFN.
13	06/28/2012		Load csg PSI test to 500 psi. Lost 200 psi in 10 min. PU TIH w/pkr. Set PKR @4200'. Test down csg. Lost 200 psi in 10 min. TIH set pkr @6753'. Test 7090' holes. Good test. PUH. PKR failed. TOO H. TIH new pkr. Set @6613'. Test top holes. See Remarks.
14	06/29/2012		PU TIH RBP. Set RBP @3528'. Spot sand on plug. TOO H TIH SN to 2015'. RU BH CMT. Pump 15sks 3.2bbl G 15.8# w/ Calcium. Displace w/7bbbs. PUH 6stands. Reverse out. TOO H tbg. Load well w/3bbbs. pump .5 bbbs more. Didnt see PSI. SIW. SDFN.
12	07/02/2012		CREW TRAVEL, JSA, 0 SIWP, TIH W/ DC'S, TBG, TAG @ 1752', DRLG CMT TO 1845', CEMENT STILL GREEN, CIRC CLEAN, PUH, SWI SDFN
15	07/03/2012		CREW TRAVEL, JSA, 0 SIWP, RIH, TAG CMT @ 1845', DRLG CMT, DROP OUT OF CMT @ 2034', DDROP DOWN TO 2090', CIRC CLEAN, PRESS TEST TO 500# PSI, GOOD TEST, TOH, LD BIT, TIH W/ RBP RTRVG TOOL, CIRC SAND OFF, SEE COMMENTS
16	07/05/2012		CREW TRAVEL, JSA, 0 SIWP, TIH W/ TBG SET RBP, SET @ 6883' KB, DUMP 2 SX SAND ON RBP TOH, LD SETTING TOOL, TIH W/ 310' TAILPIPE BELOW T-BIRD HD PKR, END OF TAILPIPE @ 6756', SWI, SDFN
17	07/06/2012		CREW TRAVEL, JSA, 0 SIWP, MIRU BJ CMT CREW, SM, SEE REMARKS, SWI SDFN
18	07/09/2012		CREW TRAVEL, JSA, 1100# PSI TBG PRESS., RELEASE PKR, TOH, LD PKR, TIH, TAG CMT @ 6621', DRLG CMT, CLEAN OUT TO RBP @6883', CIRC CLEAN, PUH SWI, SDFN

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19	07/10/2012		TP 0 CP 0 SCP 0. Finish TOO H w/tbg TIH pkr. Set pkr @2300'. Test btm hole to 1000psi. good. test csg to 500. good. TOO H PKR. TIH retrieve RBP. test all holes to 500psi. Good TOO H. RU JW. Set CIBP @6630'. RD JW. TIH RBP. Set w/209jts @6598'. Spot sand. SIW
20	07/11/2012		TP 0 CP 0 SCP 0. ND BOP. Land tubing w/207jts @6540' w/Thunderbird retrieving head. Pressure test wellhead and connections to 500 psi. SIW. RDMO Ensign 316.