

Inspector Name: PRECUP, JIM

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

03/17/2013

Document Number:

665400624

Overall Inspection:

**Unsatisfactory****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	430520	305166	PRECUP, JIM	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

**Contact Information:**

Contact Name	Phone	Email	Comment
KULMAN, DAVID	720-929-6338	dave.kulmann@anadarko.com	REGULATORY SUPERVISOR

**Compliance Summary:**

QtrQtr: NWNW Sec: 4 Twp: 2N Range: 65W

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
274862	WELL	PR	02/24/2011	GW	123-22588	MOSER 4-4	<input type="checkbox"/>
430520	WELL	DG	02/12/2013	LO	123-36184	REIGLE 29N-9HZ	<input checked="" type="checkbox"/>
430521	WELL	DG	02/12/2013	LO	123-36185	REIGLE 29C-9HZ	<input checked="" type="checkbox"/>
430522	WELL	DG	02/12/2013	LO	123-36186	REIGLE 4N-9HZX	<input checked="" type="checkbox"/>

**Equipment:****Location Inventory**

Special Purpose Pits:	Drilling Pits: 3	Wells: 4	Production Pits:
Condensate Tanks:	Water Tanks:	Separators:	Electric Motors:
Gas or Diesel Motors:	Cavity Pumps:	LACT Unit:	Pump Jacks: 3
Electric Generators:	Gas Pipeline:	Oil Pipeline:	Water Pipeline:
Gas Compressors:	VOC Combustor:	Oil Tanks:	Dehydrator Units:
Multi-Well Pits:	Pigging Station:	Flare:	Fuel Tanks:

**Location****Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	wells were on production for 7-10 days--no signs yet		

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BATTERY	Satisfactory	wels were on production 7-10 days no signs yet		
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Emergency Contact Number: (S/U/V) \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

<b>Spills:</b>				
Type	Area	Volume	Corrective action	CA Date
Produced Water	WELLHEAD	> 5 bbls	spill occured on wellhead--file correct forms reporting the spill	03/19/2013
Condensate	WELLHEAD	> 5 bbls	spill occured on wellhead--file correct forms reporting the spill	03/19/2013

☐ Multiple Spills and Releases?

<b>Venting:</b>		
Yes/No	Comment	
NO		

<b>Flaring:</b>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 305166

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_

Pads: \_\_\_\_\_

Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_

Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_

Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 430520 Type: WELL API Number: 123-36184 Status: DG Insp. Status: SI

**Producing Well**

Comment: This well has been frac'd, flowed back, tubed and placed on production. production equipment failure caused well to have a fluid release causing the well to be temporarily shut in.

Facility ID: 430521 Type: WELL API Number: 123-36185 Status: DG Insp. Status: SI

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**Producing Well**

Comment: This well has been frac'd, flowed back, tubed and placed on production. production equipment failure caused well to have a fluid release causing the well to be temporarily shut in.

Facility ID: 430522 Type: WELL API Number: 123-36186 Status: DG Insp. Status: SI

**Producing Well**

Comment: This well has been frac'd, flowed back, tubed and placed on production. production equipment failure caused wells to have a fluid release causing this well to be temporarily shut in.

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:  
Comment:  
Corrective Action: Date:  
Reportable: GPS: Lat Long  
Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS : Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: IRRIGATED

Comment:

1003a. Debris removed? CM  
CA CA Date  
Waste Material Onsite? CM  
CA CA Date  
Unused or unneeded equipment onsite? CM  
CA CA Date  
Pit, cellars, rat holes and other bores closed? CM  
CA CA Date  
Guy line anchors removed? CM  
CA CA Date  
Guy line anchors marked? CM

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_

Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

**Overall Interim Reclamation****Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IRRIGATED \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

**Overall Final Reclamation**Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
This well has temporarily been shut in. This well experienced an operational release due to equipment failure. Equipment failure on the Reigle 29nHZ caused a small release on the Reigle 29C9HZ. All wells on this pad have been shut in for location clean-up and equipment repairs. Repairs and environmental cleanup are being monitored by the COGCC environmental staff. This site has been visited by Steve Lindblom--East Environmental Supervisor and Jim Precup Northeast Region Field Inspector Supervisor on the afternoon of 3/17/2013. Containment and cleanup has already commenced and will continue on 3/18/2013 until it is completed.	precupj	03/17/2013