

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

03/15/2013

Document Number:

664000845

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>279267</u>	<u>312326</u>	<u>SCHURE, KYM</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10160 Name of Operator: ENERGY INVESTMENT PARTNERS LLC

Address: P O BOX 225878

City: DALLAS State: TX Zip: 75222

Contact Information:

Contact Name	Phone	Email	Comment
AXELSON, JOHN		john.axelson@state.co.us	
FLOURNOY, BOB	214-978-2500	bobflournoy@att.net	PRESIDENT
KOEHLER, BOB		bob.koehler@state.co.us	
BURN, DIANA		diana.burn@state.co.us	

Compliance Summary:

QtrQtr:	<u>SESE</u>	Sec:	<u>23</u>	Twp:	<u>10N</u>	Range:	<u>53W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/11/2012	667500110			U			N
10/13/2011	200325848	ES	SI	U			Y
05/20/2010	200250856	ES	SI	U			Y
10/27/2009	200222014	ES	SI	U			Y
10/06/2009	200219553	PR	SI	U			Y
05/29/2008	200191069	ES	PR	U			Y
11/15/2006	200099562	PR	SI	U		F	Y
06/19/2006	200093857	CO	PR	U		F	Y

Inspector Comment:

Routine inspection performed. Well has been in SI status since 2009. Operator has exceeded allowable timeline for equipment to remain on site. Remove all unused equipment on site. Re-inspection scheduled for April 30, 2013 for compliance. MIT scheduled for today was delayed until later in the day (03/15/2013) and Inspector will return to perform MIT on well and submit results.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
279267	WELL	PR	05/19/2008	OW	075-09347	GIACOMINI 1	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory		Maintain lease road access for year-round access	04/30/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	All tanks, vessels & containers are required for placards with contents, quantities and fire code.	Install sign to comply with rule 210.b.	04/30/2013
TANK LABELS/PLACARDS	Unsatisfactory	No placard on separator	Install sign to comply with rule 210.b.	04/30/2013
WELLHEAD	Unsatisfactory		Install sign to comply with rule 210.b.	04/30/2013

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 04/30/2013

Comment: Emergency contact no. must be received by live attendant 24-7-365 to assist first responders to emergency. 911 is not a valid emergency response no.

Corrective Action: Install signage with valid emergency response no. with answered by live attendant 24-7-365.

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	Unsatisfactory	Production records show well SI since Dec. 2007. All surface equipment is considered unused equipment and must be removed from location.	Remove all unused equipment on surface of location.	04/30/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Remove unused equipment. If well is returned to production, repair leak at gear box.	04/30/2013

☐ Multiple Spills and Releases?**Equipment:**

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ancillary equipment	1	Unsatisfactory	Propane tank	Remove all unused equipment from location.	04/30/2013

Bird Protectors		Unsatisfactory	No bird protector at separator	Remove all unused equipment. If well returns to production, install bird protector at separator stack.	04/30/2013
Vertical Heated Separator	1	Unsatisfactory	Remove unused equipment. If well is returned to production. Construct berm, placard separator and place signage	Remove all unused equipment from location.	04/30/2013
Pump Jack	1	Unsatisfactory	Pump jack is considered unused equipment due to length of SI status.	Remove all unused equipment from location.	04/30/2013
Ancillary equipment	1	Unsatisfactory	No containment under chemical additive barrel at pump jack	Remove unused equipment. If well returns to production, install containment under chemical additive containers at pump jack. All tanks, vessels & containers require containment.	04/30/2013

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	,

S/U/V:	Unsatisfactory	Comment:	
Corrective Action:	Remove unused equipment from location and initiate reclamation.		
Corrective Date:	04/30/2013		

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action	Remove unused equipment. If well is returned to production, construct berm for separator	Corrective Date	04/30/2013
Comment	NO berm at separator		

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 312326

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 279267 Type: WELL API Number: 075-09347 Status: PR Insp. Status: PR

Producing Well

Comment: Well shows last production Dec. 2007. Well has been SI status since 2009. All surface equipment is considered unused and requires removal from location.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: 03/15/2013 Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Wellsite has been in SI status since 2007. All surface equipment is considered unused equipment and failed interim reclamation approval

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Fail CM _____
 CA Remove all unused equipment CA Date 04/30/2013
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Inspector Name: SCHURE, KYM

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Other	Fail			

S/U/V: **Unsatisfactory**

Corrective Date: **04/30/2013**

Comment: NO stormwater BMP's utilized.

CA: Install Stormwater BMP's for control of surface erosion from stormwater runoff.