

Document Number:
400251314

Date Received:
03/28/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Sheilla Reed-High
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
 City: DENVER State: CO Zip: 80202-

5. API Number 05-123-34133-00 6. County: WELD
 7. Well Name: FILE Well Number: 42-17
 8. Location: QtrQtr: NWNE Section: 17 Township: 2N Range: 68W Meridian: 6
 Footage at surface: Distance: 1093 feet Direction: FNL Distance: 1686 feet Direction: FEL
 As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:
 Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 02/07/2012 13. Date TD: 02/10/2012 14. Date Casing Set or D&A: 02/11/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 1020 TVD** _____ 17 Plug Back Total Depth MD 1020 TVD** _____

18. Elevations GR 4882 KB 4895 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 This well was P&A.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,006	720	0	1,020	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well was P&A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sheilla Reed-High

Title: Drilling and Compl. Tech. Date: 3/28/2012 Email: sheilla.reedhigh@Encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400265756	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400251314	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Rec'd Form 6 from operator to P&A this wellbore.	3/15/2013 10:51:28 AM
Engineer	Requested a Form 6, once again, if the well was P&A'd, and for operator to unwind the 2 Form 42's, indicating the well was fracked twice.	10/5/2012 10:29:40 AM
Engineer	Requested a Form 6(s) from operator to officially P&A this well.	7/24/2012 12:59:48 PM
Permit	Corrected to well name of File 42-17 and not 42-17X per operator.	5/31/2012 8:20:35 AM

Total: 4 comment(s)