

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



Chesnee Surface Job

№ 11190

WELL NO. AND FARM Chesnee 1		COUNTY Cheyenne	STATE CO.	DATE 9-20-12	
CHARGE TO Pronghorn operating		WELL LOCATION SEC. 7 TWP. 14S RANGE 49W		CONTRACTOR Excell reg 3	
(KFR)		DELIVERED TO County R/T + 43		LOCATION 1 Yuma	CODE
		SHIPPED VIA 4022 5104 4024 3210		LOCATION 2 Cheyenne wells	CODE
		TYPE AND PURPOSE OF JOB Surface		LOCATION 3 Yuma	CODE
				WELL TYPE O.I.	CODE

[illegible]

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/2% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

Thank You!

SUB TOTAL

TAX

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

TOTAL

SUBJECT TO CORRECTION

Margaret

Customer or His Agent

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Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

Surface Job

BISON OIL WELL CEMENTING, INC.



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REF. INVOICE # 11189
LOCATION cheyenne Wells
FOREMAN Randel Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
9-20-12	chesnee 1	7	14S	44W	cheyenne	

CHARGE TO <u>Excell Pronghorn Operating</u>	OWNER <u>Pronghorn (KERC)</u>
MAILING ADDRESS <u>(KERC)</u>	OPERATOR
CITY	CONTRACTOR <u>Excell reg 3</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>130 mi</u>
TIME ARRIVED ON LOCATION <u>6:00 p.m.</u>	TIME LEFT LOCATION <u>1:00 A.M.</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>17 1/2"</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>421'</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>13 3/8"</u>	TUBING CONDITION		TUBING		

CASING DEPTH <u>417'</u>	<u>Day 387'</u>	TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING WEIGHT <u>54.5</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM

PRESSURE SUMMARY				
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MINIMUM psi			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	

INSTRUCTIONS PRIOR TO JOB MTRU 5m circ 10 Fresh 10 Dye 39 Fresh m+p B3-1.5c @ 15.2' 6/gal water reg of 4.2 gal/sk 4' c/d of 1.07 ca H/sk mix until dye is seen shut down drop plug Displace w/ 52 bbls H₂O shut well in reg down 52 bbls mix water 520 sks (57 day)
Annulus = 6946 cap. 1545

JOB SUMMARY					
DESCRIPTION OF JOB EVENTS					
<u>Displace</u>	<u>6:30 p.m.</u>	<u>shut in</u>	<u>11:20 p.m.</u>	<u>reg down</u>	<u>11:33 p.m.</u>
<u>12:10 A.M.</u>		<u>12:26 A.M.</u>		<u>12:30 A.M.</u>	
<u>12:14 10 400</u>					
<u>12:17 20 440</u>					
<u>12:19 30 450</u>					
<u>12:21 40 480</u>					
<u>12:23 50 510</u>					
<u>12:25 57 500</u>					

[Signature] AUTHORIZATION TO PROCEED Push TITLE 9/21/12 DATE

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SERVICE INVOICE

№ 11138

WELL NO. AND FARM chesnee #1		COUNTY Cheyenne	STATE CO.	DATE Oct 3 2012	
CHARGE TO Pronghorn		WELL LOCATION SEC. 7 TWP. 14S RANGE 44W		CONTRACTOR Excell Rig 3	
(KFRC)		DELIVERED TO County Rd + 43		LOCATION 1 Yuma	CODE
		SHIPPED VIA 4023-3104		LOCATION 2 Cheyenne Wells	CODE
		TYPE AND PURPOSE OF JOB Production		LOCATION 3 Yuma	CODE
				WELL TYPE Oil	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT	
		QTY.	MEAS.			
	Pump charge	1	ea	\$2000.00	2000	00
	Equipment release	250	pdr	\$4.00	1000	00
	Crew pick up	250	pdr	\$1.50	375	00
	Auto Fill Float shoe 5 1/2"	1	ea	\$344.40	344	40
	Latch down plug 5 1/2"	1	ea	\$272.65	272	65
	Cement Baskets 5 1/2"	2	ea	\$250.10	500	20
	centralizers 5 1/2"	5	ea	55.35	276	75
	Turbulator centralizers 5 1/2"	6	ea	\$55.35	332	10
	Port collars 5 1/2"	2	ea	\$400.00	800	00
	Mud Flush	20 bbls	per 10 bbls	\$125.00	250	00
	Duck Apron Liner	1	ea	\$225.00	225	00
	Stop rings 5 1/2"	2	ea	\$32.39	64	78
	Neat type II cement w/25% poly floc #4 CFL					
	175 #4 CAF38	135 sk	per sk	18.50	2497	50
	Kol seal	650 lb	per lb	\$7.00	4550	00
	Total Weight		Loaded Miles	Ton Miles		
					1222	28

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TAX REFERENCES

Thank you!

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TOTAL

SUBJECT TO CORRECTION

Jake Flora

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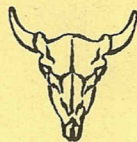
Customer or His Agent

Bison Oil Well Cementing, Inc. Representative

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STAGE CMT Job

BISON OIL WELL CEMENTING, INC.



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REF. INVOICE # 11192
LOCATION Cheyenne Wells
FOREMAN Randel Newton

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
10-22/12	chesnee #1	7	14S	44W	Cheyenne	

CHARGE TO <u>Pronghorn (KERC)</u>	OWNER <u>Pronghorn</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>EPWS</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>120 mi</u>
TIME ARRIVED ON LOCATION <u>11:30am / 8:00am</u>	TIME LEFT LOCATION <u>7:30pm / 2:00pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>7 7/8"</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT		SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE		STRING	
CASING SIZE	TUBING CONDITION			TUBING	

CASING DEPTH		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT	PACKER DEPTH		[] SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION			[] PRODUCTION CASING		INITIAL BPM

PRESSURE SUMMARY				[] SQUEEZE CEMENT	FINAL BPM
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi	[] ACID BREAKDOWN	MINIMUM BPM
FINAL DISPLACEMENT	psi	ISIP	psi	[] ACID STIMULATION	MAXIMUM BPM
ANNULUS	psi	5 MIN SIP	psi	[] ACID SPOTTING	AVERAGE BPM
MAXIMUM	psi	15 MIN SIP	psi	[] MISC PUMP	
MINIMUM	psi			[] OTHER	HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MI RU pressure to 500 PSI bleed off to 200 PSI open Port collars
un successful Finally opened up closed for night. Day 2 open Port collars
run 20 BBL Fresh water m+p 150 SL of neat 2% CCA at 15.2 lb per gal water req
5.8 gal/sk 21 BBLs mix water yield of 1.28 cft/sk Displace w/ 24 3/4 BBLs then reverse out
w/ 50 BBLs water 2nd port collars pressure to 500 bleed off to 0 PSI open port collars

JOB SUMMARY
DESCRIPTION OF JOB EVENTS circ 20 BBL water m+p 325 SL @ 13.8 lb/gal water req at 8.2 gal/sk for
63.5 BBLs mix water yield of 1.6 cft/sk Displace w 15 BBLs water close port collar pressure
to 800 PSI hold release reverse out w 30 BBLs water rig down

1st Port collar				2nd			
Pressure to 500 PSI	circ 20 BBL	m+p	Displace	Pressure to 500 PSI	circ 20 BBLs		
8:10 am	8:20 am	8:24 am	8:45 am	12:30 pm	12:35 pm		
			8:47 10 220	m+p	Displace		
			8:53 20 440	12:38 pm	1:25 pm		
			8:57 24 3/4 410		12:10 240		
					1:31 15 310		

[Signature] AUTHORIZATION TO PROCEED PARTNER TITLE 10/23/12 DATE

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Stage Job

№ 11192

WELL NO. AND FARM Chesnee #1		COUNTY Cheyenne	STATE CO.	DATE 10-22-23-12	
CHARGE TO Pronghorn		WELL LOCATION SEC. 7 TWP. 14S RANGE 44W		CONTRACTOR Eastern Colorado well serv.	
KFER		DELIVERED TO County Rd T & 43		LOCATION 1 Yuma	CODE
		SHIPPED VIA 4022, 3104 4012, 3201		LOCATION 2 Cheyenne Wells	CODE
		TYPE AND PURPOSE OF JOB Port Collars		LOCATION 3 Yuma	CODE
				WELL TYPE O.I.	CODE

[illegible]

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