

AUTHORIZATION TO PROCEED

TITLE

DATE

Pat Mowd

Co King

3-4-12

INSTRUCTIONS PRIOR TO JOB: Rig up, Saturated, Percolman direct hoses to well with KCL
 DYE in annulus with pump till dye is seen then pump two only at 1.27" (4")
 Don't cover 30% excess with out taking to company, Drop pipe Displacement
 had bump pipe 150 PSI over lift psi, wait 5 mins because psi was up 128 down
 we have 600 SKS 3202 DYE 1200 SKS
 JOB SUMMARY
 DESCRIPTION OF JOB EVENTS: Saturated mix 5137 Displace 551
 Displace 555

PRESSURE SUMMARY		WELL DATA	
MINIMUM	psi	HOLE SIZE	12 1/4
MAXIMUM	15 MIN SIP	TUBING DEPTH	617
ANNULUS	5 MIN SIP	TUBING WEIGHT	PRTD 522
FINAL DISPLACEMENT	ISP	CASING SIZE	8 5/8
BREAKDOWN or CIRCULATING	AVERAGE	TUBING CONDITION	6095
		CASING DEPTH	244
		PACKER DEPTH	Good
		CASING WEIGHT	
		TREATMENT VIA	
		TYPE OF TREATMENT	
		TREATMENT RATE	
		TUBING	
		STING	
		OPEN HOLE	
		SHOTS/FT	
		SURFACE PIPE ANNULUS LONG	
		PERFORMATIONS	
		THEORETICAL	
		INSTRUCTED	
		PRESSURE LIMITATIONS	
		SOEZE CEMENT	
		ACID BREAKDOWN	
		ACID STIMULATION	
		ACID SPOTTING	
		MISC PUMP	
		OTHER	
		HYD HHP = RATE X PRESSURE X 40.8	

CHARGE TO	<i>NORIK</i>
MAILING ADDRESS	<i>NORIK</i>
CITY	
STATE ZIP CODE	
TIME ARRIVED ON LOCATION	<i>10:21</i>
TIME LEFT LOCATION	<i>7:00</i>
OWNER	
OPERATOR	<i>NORIK</i>
CONTRACTOR	<i>STAXON 1115</i>
DISTANCE TO LOCATION	

DATE	<i>3-4-12</i>
WELL NAME	<i>WPC 206-22D</i>
SECTION	<i>5</i>
TWP	<i>3N</i>
RGE	<i>67W</i>
COUNTY	<i>Weld</i>
FORMATION	

TREATMENT REPORT

REF. INVOICE # *11430*
 LOCATION *LR 36.5 #17*
 FOREMAN *Pat Mowd*

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