

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400328134

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JEAN MUSE-REYNOLDS  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4316  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31467-00 6. County: WELD  
 7. Well Name: UPRC P Well Number: 05-22D  
 8. Location: QtrQtr: NWSE Section: 5 Township: 3N Range: 67W Meridian: 6  
 Footage at surface: Distance: 2511 feet Direction: FSL Distance: 2181 feet Direction: FEL  
 As Drilled Latitude: 40.254570 As Drilled Longitude: -104.912710

GPS Data:  
 Date of Measurement: 04/11/2012 PDOP Reading: 2.1 GPS Instrument Operator's Name: PAUL TAPPY

\*\* If directional footage at Top of Prod. Zone Dist.: 2481 feet. Direction: FNL Dist.: 1249 feet. Direction: FEL  
 Sec: 5 Twp: 3N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 2477 feet. Direction: FNL Dist.: 1249 feet. Direction: FEL  
 Sec: 5 Twp: 3N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/04/2012 13. Date TD: 03/07/2012 14. Date Casing Set or D&A: 03/04/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7967 TVD\*\* 7828 17 Plug Back Total Depth MD 7913 TVD\*\* 7774

18. Elevations GR 4875 KB 4889 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
TRIPLE COMBO  
CBL

20. Casing, Liner and Cement:

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	606	201	14	606	
1ST	7+7/8	4+1/2	11.6	0	7,957	680	1,500	7,957	

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

<b>FORMATION LOG INTERVALS AND TEST ZONES</b>					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,399		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,710		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,289		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,111		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,042		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,345		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,790		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

J-SAND IS PRODUCING THROUGH COMPOSITE FLOW-THROUGH PLUG  
 NIOBRARA WAS A TARGET ON THE APPROVED APD, AND WAS NOT COMPLETED (PERFORATED)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance Date: \_\_\_\_\_ Email: jmuse@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400329668	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400329673	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400329672	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400329678	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400329681	LAS-DIRECTIONAL SURVEY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400329682	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)