

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/13/2013

Document Number:

663800820

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>210880</u>	<u>322467</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10318 Name of Operator: VAQUERO ENERGY INCAddress: 4700 STOCKDALE HWY #120City: BAKERSFIELD State: CA Zip: 93309**Contact Information:**

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
coutts, brandon	970-620-5292	bcoutts@vaqueroenergy.com	

Compliance Summary:QtrQtr: SWNW Sec: 34 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/03/2008	200194925	PR	PR	S			N
08/30/2001	200022690	PR	PR	S		P	N
03/14/2000	200005841	PR	PR	S		P	N
03/19/1998	500142345	PR	SI				
03/18/1994	500142344	PR	SI			P	N

Inspector Comment:

Trash, junk, and stored equipment is an issue on location and into storm water run off ditch. Contact COGCC inspector Mike Longworth to discuss what is being done to remedy these issues. By March 29, 2013

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
210569	WELL	PR	10/03/1987	GW	045-06325	SUPERIOR MWX 1	<input type="checkbox"/>
210702	WELL	PA	02/18/1997		045-06460	SUPERIOR MWX 3	<input type="checkbox"/>
210880	WELL	PR	03/26/1990	GW	045-06638	MACKELY 34-12-6S-94W	<input checked="" type="checkbox"/>
211609	WELL	PA	02/12/1997		045-60011	SUPERIOR MWX 2	<input type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
STORAGE OF SUPL	Unsatisfactory	Equipment being stored on location.	Remove unused equipment	04/12/2013
DEBRIS	Unsatisfactory	broken bottles, a buried cable, pallets, paint cans, etc	Remove and dispose of debri	03/12/2013
TRASH	Violation	Trash dump off the north edge of location.	Remove and dispose of trash	04/12/2013
UNUSED EQUIPMENT	Unsatisfactory	unused equipment	Remove unused equipment	04/12/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:				
Type	#	Satisfactory/Unsatisfactory	Comment	CA Date
Deadman # & Marked	3	Unsatisfactory	1 unmarked deadman	04/12/2013
Gas Meter Run	1	Satisfactory		

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 322467

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 210880 Type: WELL API Number: 045-06638 Status: PR Insp. Status: PR

Producing Well

Comment: PR well

Environmental**Spills/Releases:**

Inspector Name: LONGWORTH, MIKE

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a.	Debris removed? <u>Fail</u> CM _____	
CA	<div style="border: 1px solid red; padding: 2px;">Remove and dispose of trash</div>	CA Date <div style="border: 1px solid red; padding: 2px;">04/12/2013</div>
	Waste Material Onsite? <u>Pass</u> CM _____	
CA	_____	CA Date _____
	Unused or unneeded equipment onsite? <u>Fail</u> CM _____	
CA	<div style="border: 1px solid red; padding: 2px;">remove unneeded equipment</div>	CA Date <div style="border: 1px solid red; padding: 2px;">04/12/2013</div>
	Pit, cellars, rat holes and other bores closed? <u>Pass</u> CM _____	
CA	_____	CA Date _____
	Guy line anchors removed? _____ CM _____	
CA	_____	CA Date _____
	Guy line anchors marked? _____ CM _____	
CA	_____	CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LONGWORTH, MIKE

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____ Fail _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: **Violation** Corrective Date: **04/12/2013**

Comment: **Trash, junk, and stored equipment in the claim areas on north side location.**

CA: **Remove trash, junk, and equipment**