

US ROCKIES REGION

Anadarko Daily Summary Report

Well: UPRR 66 AMOCO #1

Project:COLORADO-WELD

Site:UPRR 66 AMOCO #1

Rig Name No:TR DENNER 3/3, CONCORD 6/6, ECWS 9/9, TR DENNER 1/1

Event: CONST- CAP WELL WORK

Start Date: 10/2/2012

End Date: 12/7/2012

Spud Date: 3/18/1971

Active Datum: RKB @4,748.99usft (above Mean Sea Level)

UWI: 0/4/N/64/W/25/0/SESE/6/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	10/02/2012		MIRU ECWS # 9. SCP 20. RU CABLE INC, FISH BS AND TAG FILL @ 6980' (166" BELOW CODELL PERFS). BLOW WELL DOWN, CONTROL WELL W/ 50 BBLS. NDNU, TOO H W/ PRODUCTION TBG. SWI, SDFN.
2	10/03/2012		TIH W/ CSG SCRAPER TO 6760'. RU PRS AND EMI TBG ON TOO H. FOUND 2 BAD JTS. RU WARRIOR WIRELINE. RIH AND SET CIBP @ 6560'. DUMP BAIL 2 SX SAND ON PLUG. LOAD AND TEST CSG TO 1000#, HELD GOOD. RIH AND SHOOT SQUEEZE HOLES @ 6164'. SEE REMARKS
3	10/04/2012		FINISH TIH AND SET PKR @ 6074'. ATTEMPT TO ESTABLISH INJECTION RATE INTO SQUEEZE HOLES @ 6164. PKR FAILED. TOO H AND LD PKR. TIH AND SET NEW PKR @ 6074. ESTABLISHED CIRCULATION TO SURFACE THRU SQUEEZE HOLES. PUMPED 100 BBLS @ 2 BPM, 700 PSI. SEE REMARKS
4	10/05/2012		RU HYDROTESTER, TIH AND SET CIRC @ 6072'. RU BAKER HUGHES, PUMP 10 BBLS MUD CLEAN, 10 BBLS H2O, THEN MIX AND PUMP 100 SX OF 50/50 POZ W/ 3% GEL, .1 % SMS, 20% SILICA FLOUR, AND .4 % FL-52 @ 13.5 PPG. DISPLACE W/ 23 BBLS H2O. SEE REMARKS
5	10/08/2012		RU WARRIOR WIRELINE. RIH AND LOG WITH GOOD CMT FROM CIRC @ 6072 TO 200' ABOVE T.O.C. @ 5664' RD WIRELINE. UNLAND 4-1/2" CSG, INSTALL NEW SURFACE CSG HEAD. RU LEED WELDER AND WELD ON 4-1/2" N80 BELL NIPPLE. INSTALL NEW 5K WELLHEAD. SEE REMARKS
1	11/19/2012		CREW TO LOCATION, NU CONCORD RIG #6, NU TANK + PUMP, TP 0/ CP 0/ SC 0, ND WH, NU BOP, RIH TAG CIRC, PU AND PSI TEST SQUEEZE HOLES TO 1000 PSI FOR 35 MIN, TEST GOOD, RIH NU P/S, EST CIRC, DRILL ON CIRC FOR 3 HRS, TOO H 3 JT'S, SDFN.
2	11/20/2012		CREW TO LOCATION, TP 0/ CP 0/ SC 0, PU RIH 3 JT'S, EST CIRC, TAG CEMENT, FINSH DRILL OUT CEMENT, PASS THROUG SQUEEZE HOLES @ 6164, RIH TO 6200, CIRC CLEAN, PSI TEST SQUEEZE HOLES TO 1000 PSI 15 MIN, TEST GOOD, FINSH REPORT SEE REMARKS.
3	11/21/2012		CREW TO LOCATION, KILL WELL, RIH 218 JT'S 2 3/8 J-55 TBG W/SN/NC, LAND @ 6765 KB, 1 JT ABOVE TOP CD PERF, ND BOP, NU WH, RDMO.
100	11/26/2012		MIRU TR Denner rig #1 TP vac CP vac SC 0. Broached tbg. SI. TP 0 CP vac SDFN
101	11/27/2012		Crew travel TP vac CP blow IFL 4300' Swabbed 42 bbl water. SI. FFL 6300' TP blow CP 100 SDFN
102	11/28/2012		Crew travel TP 100 CP 200 IFL 5400'. Bleqw tbg down. Swabbed 12 bbl water. 300' of fluid recovered last run. Dropped nogo and pad, SI. FFL 6400' TP blow CP 180 RDMO TR denner rig #1
4	12/05/2012	7400	TIME ON: 13:50, ROUTE: N53, WINS: 77143, PROJECT TYPE: CCW, PROD: CD, TP: 660, CP: 550, CHOKE: NA, BATT #: 34002800, GATHERER: KMG, STAT #: 8984, LINE #: 14-542-4, COMMENTS: RWTP up TBG after HZ SAFETY PREP J UNDER CIBP@ 7000'.
103	12/07/2012		MIRU TR Denner rig #1 TP 300 CP 560 IFL 5000'. Blew tbg down. Swabbed 16 bbl 75% oil, plugner cycled and well flowed to gas. Dropped plunger w/ TP 365 CP 375. Opened after 1 hr to sales w/ TP 380 CP 405. See remarks