

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 10301		4. Contact Name		Complete the Attachment Checklist
2. Name of Operator: Dejour Energy USA		Gary Haeefe		
3. Address: 1401 17th Street, Ste 850		Pho: 303-296-3535		OP OGCC
City Denver State: Co Zip: 80202		Fax: 303-296-3888		
5. API Number 05- 045-21183-00		6. County: Garfield		Logs
7. Well Name: Federal		Well Number: 6-7-16-91		Directional Survey**
8. Location (Qtr, Sec, Twp, Rng, Meridian): SWSE Sec 21, T6S, R91W		FNL/FSL FEL		DST Analysis
Footage at surface: 777'		FSL 1774'		Core Analysis
As Drilled Latitude: 39.508503N		As Drilled Longitude: 107.556035W		Cmt summary*
GPS Data:				
Measure Date: 6/18/2012 PDOP Reading: <3.0		GPS Instrument Operator's Name: Kyle Testky		
** If directional, footage at Top of Prod. Zone		FNL/FSL FSL 2062'		FW Sec, Twp, Rng Sec 21, T6S, R91W
** If directional, footage at Bottom Hole		FNL/FSL FSL 172'		FW Sec, Twp, Rng Sec 21, T6S, R91W
9. Field Name: Kokepelli		10. Field Number 47525		15. Well Classification
11. Federal, Indian or State Lease Number:		COC 66370		Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 9/8/2012		13. Date TD: 9/21/2012		Coalbed <input type="checkbox"/> Disposal
14. Date Casing Set or D&A: 9/24/2012				Stratigraphic
16. Total Depth MD 8436'		17. Plug Back Total Depth MD 8296'		Enhanced Recovery
TVD** 8099'		TVD** 7941'		Gas Storage
18. Elevations GR 7008 KB 7030		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		Observation
19. List Electric Logs Run: Triple Combo 1227 - 80'; Triple Combo 8438 - 1231'; Temp Log PBTD - Surface; CBL PBTD - 1200'				Other:

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor 20"	16"	0'	0'	80'	10 Yards	Surface	80'		
Surface 13-1/2"	9-5/8"	0'	0'	1231'	325 Sks	Surface	1231'		
Production 8-3/4"	4-1/2"	0'	0'	8413'	1021 Sks	2910'	8366'	x	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Wasatch	0'	4684'		
Williams Fork	4684'	8272'		
Rollins	8272'	8436'		

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Gary Haeefe

E-mail: ghaefe@dejour.com

Signature: _____

Title: Operations Manager

Date: 3/13/2013