

# CEMENT JOB REPORT



<b>CUSTOMER</b> ENCANA OIL & GAS (USA) INC			<b>DATE</b> 03-AUG-12		<b>F.R. #</b> 1001927200		<b>SERV. SUPV.</b> JASON L SJOBERG						
<b>LEASE &amp; WELL NAME</b> OSKARSON #4-6-33 - API 05123331240000			<b>LOCATION</b> 33-2N-68W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado							
<b>DISTRICT</b> Brighton			<b>DRILLING CONTRACTOR RIG #</b> ENSIGN 122			<b>TYPE OF JOB</b> Surface							
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>		<b>MECHANICAL BARRIERS</b>		<b>MD</b>	<b>TVD</b>	<b>HANGER TYPES</b>		<b>MD</b>	<b>TVD</b>		
Cement Plug, Rubber, Top 8-5/8 in		Guide Shoe, Texas-Notched 8-5/8 i											
		Float Collar, Auto Fill, 8-5/8 - 8rd											
		Centralizer, with Pins, 8-5/8 in											
		Cement Basket, Slip On, 8-5/8 in											
<b>MATERIALS FURNISHED BY BJ</b>				<b>LAB REPORT NO.</b>		<b>PHYSICAL SLURRY PROPERTIES</b>							
						<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>	
Fresh Water						0	8.34	0	0	00:00	55		
Fresh Water + Dye						0	8.34	0	0	00:00	10		
TypeIII+1.5%CaCl+.15%CF				0		330	14.5	1.41	6.82	02:30	82.87	53.73	
Fresh Water						0	8.34	0	0	00:00	20		
Available Mix Water 200 Bbl.				Available Displ. Fluid 200 Bbl.		<b>TOTAL</b>				167.87	53.73		
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>						<b>COLLAR DEPTHS</b>				
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>	
12.25	0	891	8.097	8.625	24	CSG	868	868	J-55	868	838	0	
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>			<b>TOP CONN</b>		<b>WELL FLUID</b>		
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>		<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>
						No Packer		0			8.625	8RND	WATER BASED
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>		
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>	<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>			
53.4	BBLS	Fresh Water	8.34	267	0	0	0	0	2360	1000	Rig		
<b>Circulation Prior to Job</b>													
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>						Circulation Time: 1			Circulation Rate: 7 BPM				
Mud Density In: 9 LBS/GAL Mud Density Out: 9 LBS/GAL						PV & YP Mud In: 0			PV & YP Mud Out: 0				
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> Units:						Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
<b>Displacement And Mud Removal</b>													
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>						Amount Bled Back After Job: 0 BBLS							
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL						Method Used to Verify Returns: Visual							
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO						Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES							
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE													
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES						Quantity: 6			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD													
<b>Plugs</b>													
Number of Attempts by BJ: 0						Competition: 0			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:				
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES							
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES						Top of Plug: 0 FT			Bottom of Plug: 0 FT				
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>													
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL							
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>													
Casing Test Pressure: 0 PSI						With 0 LBS/GAL Mud		Time Held: 00 Hours 00 Minutes					
<b>EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None</b>													



# CEMENT JOB REPORT



## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
None

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
None

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
None

### PRESSURE/RATE DETAIL

### EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	2843 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
03:00	0	0	0	0	N/A	Yard Call		
05:00	0	0	0	0	N/A	Leave Yard		
05:30	0	0	0	0	N/A	Arrive on Location		
05:35	0	0	0	0	N/A	Spot Trucks		
05:45	0	0	0	0	N/A	Pre Rig-up Safety Meeting		
06:15	0	0	0	0	N/A	Job Safety Meeting		
06:37	2843	0	0	0	H2O	Pressure Test Pump and Lines		
06:41	75	0	4.9	20	H2O	Preflush Fresh Water		
06:47	100	0	4.8	10	H2O	Preflush Dyed Water		
06:51	140	0	5.1	75	CMT	Batch, Weigh, Pump 14.5# TypeIII+1.5%CaCl+.15%CF		
07:18	0	0	0	0	N/A	Release Plug		
07:24	100	0	4.8	40	H2O	Displacement		
07:34	199	0	3.6	10	H2O	Drop Rate		
07:37	249	0	2.4	5	H2O	Drop Rate		
07:40	323	0	2.4	55	H2O	Bump Plug		
07:44	149	0	0	0	N/A	Shut in Head @ 149#		
07:45	0	0	0	0	N/A	Post Job Safety Meeting		

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	323	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	14	160	149	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



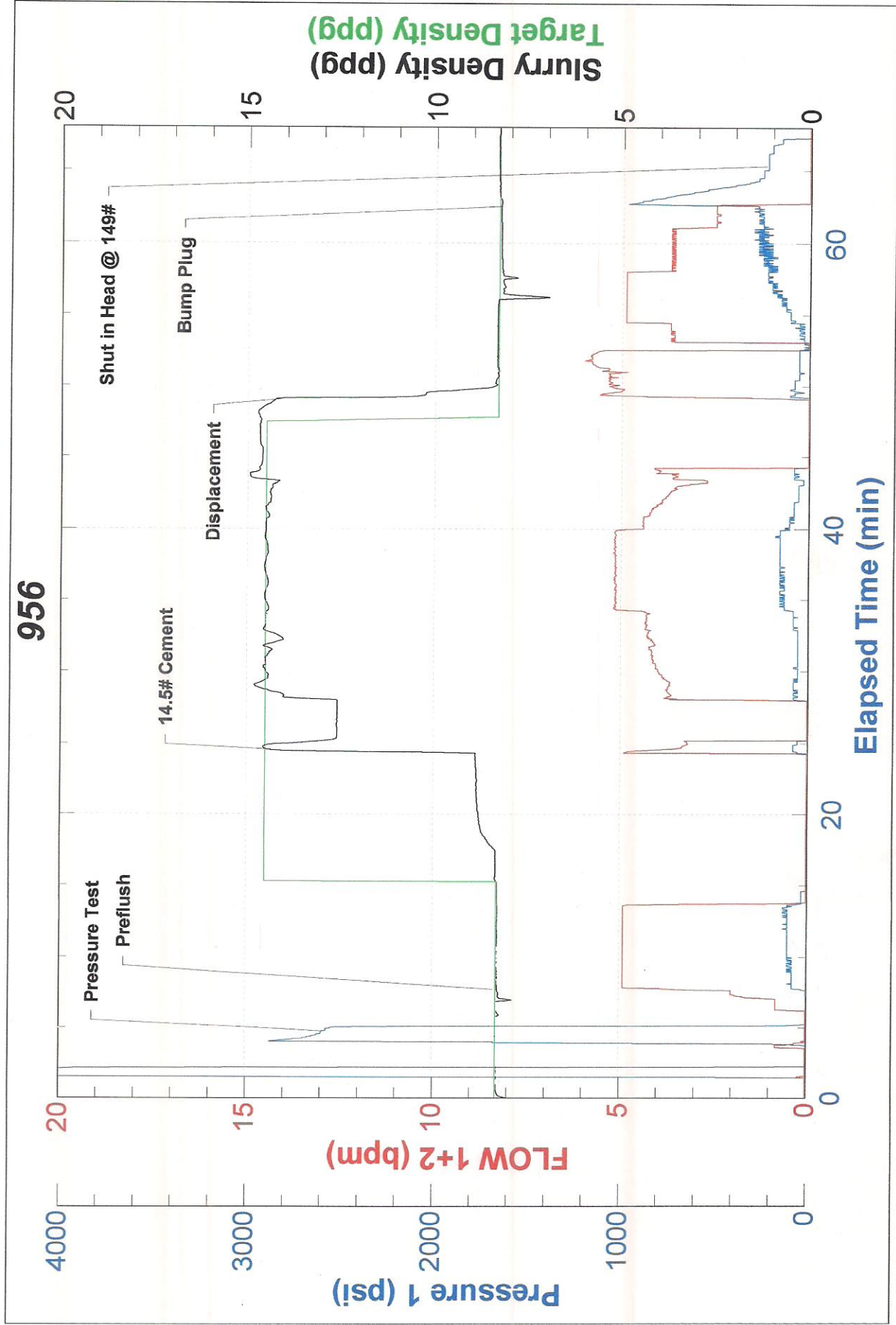


**BJ Services JobMaster Program Version 3.50**

Job Number: 1001927200

Customer: Encana

Well Name: Oskarson 4-6-33







FIELD RECEIPT NO. 1001927200

CUSTOMER ENCANA OIL & GAS (USA) INC - X				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER				CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED 08 03 2012		YEAR 2012		BHI REPRESENTATIVE JASON L SJOBERG		WELL API NO: 05123331240000		WELL TYPE: New Well			
DISTRICT BJS, BRIGHTON				JOB DEPTH(ft) 868		WELL CLASS: Gas					
WELL NAME AND NUMBER OSKARSON #4-6-33				TD WELL DEPTH(ft) 891		GAS USED ON JOB: No Gas					
WELL LOCATION :		LEGAL DESCRIPTION 33-2N-68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Surface			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100112	Calcium Chloride			lbs	466	1.440	671.04	55%	301.97		
100295	Cello Flake			lbs	50	4.570	228.50	55%	102.83		
488019	FP-6L			gals	3	93.500	280.50	55%	126.23		
499632	Granulated Sugar			lbs	50	3.290	164.50	55%	74.03		
499680	Static Free			lbs	27	35.800	966.60	55%	434.97		
499703	Type III Cement			sacks	330	26.900	8,877.00	55%	3,994.65		
SUB-TOTAL FOR Product Material							11,188.14	55.00%	5,034.68		
A152	Personnel Surcharge - Cement Svc			ea	1	152.000	152.00	0%	152.00		
M100	Bulk Materials Blending Charge			cu ft	344	3.930	1,351.92	55%	608.36		
SUB-TOTAL FOR Service Charges							1,503.92	49.44%	760.36		
ARRIVE MO. DAY YEAR TIME				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
LOCATION : 08 04 2012 05:30											
CUSTOMER REP. Roy Hunt				CUSTOMER AUTHORIZED AGENT				CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT				BHI APPROVED <i>[Signature]</i>			



FIELD RECEIPT NO. 1001927200

CUSTOMER ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 370 17TH ST, STE 1700 US BANK TOWER		CITY DENVER		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED 08 03 2012		YEAR 2012		BHI REPRESENTATIVE JASON L SJOBERG		WELL API NO: 05123331240000		WELL TYPE: New Well	
DISTRICT BJS, BRIGHTON		JOB DEPTH(ft) 868		WELL CLASS: Gas		GAS USED ON JOB: No Gas			
WELL NAME AND NUMBER OSKARSON #4-6-33		TD WELL DEPTH(ft) 891		JOB TYPE CODE: Surface					
WELL LOCATION: 33-2N-68W		COUNTRY/PARISH Weld		STATE Colorado					
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F003A	Cement Pumping, 0 - 1000 ft			4hrs	1	3,250.000	3,250.00	55%	1,462.50
F090	Fuel per pump charge - cement			pump/hr	2	57.500	115.00	0%	115.00
J050	Cement Head			job	1	595.000	595.00	55%	267.75
J225	Data Acquisition, Cement, Standard			job	1	1,540.000	1,540.00	55%	693.00
J390	Mileage, Heavy Vehicle			miles	34	8.550	290.70	55%	130.82
J391	Mileage, Auto, Pick-Up or Treating Van			miles	34	4.830	164.22	55%	73.90
	SUB-TOTAL FOR Equipment						5,954.92	53.94%	2,742.97
J401	Bulk Delivery, Dry Products						766.65	55%	344.99
	EnCana Oil & Gas (USA) Freight/Delivery Charges				269		766.65	55.00%	344.99
	DJI/Paradox								
	AFE/CC: 09124372								
	Major: 8715								
	Minor: 618								
	FIELD ESTIMATE						19,413.63	54.24%	8,883.00
ARRIVE LOCATION: 08 04 2012 05:30		TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
CUSTOMER REP. Roy Hunt				X CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				X BHI APPROVED					
				X					