

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400390113

Date Received:

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER Water Disposal
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

3. Name of Operator: WPX ENERGY RYAN GULCH LLC

4. COGCC Operator Number: 10286

5. Address: 1001 17TH STREET #1200

City: DENVER State: CO Zip: 80202

6. Contact Name: Howard Harris Phone: (303)606-4086 Fax: (303)629-8268

Email: howard.harris@wpxenergy.com

7. Well Name: Federal Well Number: 299-23-3

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8950

WELL LOCATION INFORMATION

10. QtrQtr: NWSW Sec: 23 Twp: 2S Rng: 99W Meridian: 6

Latitude: 39.860102 Longitude: -108.478697

Footage at Surface: 2016 feet FNL/FSL FSL 670 feet FEL/FWL FWL

11. Field Name: Sage Brush Hills II Field Number: 76140

12. Ground Elevation: 7085 13. County: RIO BLANCO

14. GPS Data:

Date of Measurement: 08/10/2006 PDOP Reading: 2.6 Instrument Operator's Name: Sonny Busch

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft

18. Distance to nearest property line: 693 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1623 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: CO60755

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T2S - R99W: SEc. 22: S/2; Sec 23: S/2

25. Distance to Nearest Mineral Lease Line: 635 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: NA - No Mud Usage

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	32.3	0	3,320	1,155	3,320	0
1ST	7+7/8	4+1/2	11.6	0	8,928	1,000	8,928	2,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments This permit is to convert the present SI producer to a water disposal well in the upper Williams Fork. A sundry form 4 is being submitted at this time with the procedure to convert the well. Forms 31, 33, and 26 are also being submitted at this time. This well was purchased from Riata (Sandridge) several years ago and drilling information is limited. We do not have any record of conductor being set in this well, nore is there any information available from the COGCC web site.

34. Location ID: 316441

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Howard Harris

Title: Sr. Regulatory Specialist Date: _____ Email: howard.harris@wpenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 103 10536 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Date retrieval failed for the subreport 'IntPolioy_NTC' located at: W:\eapub\Nat\Report\polioy_etc.rdl. Please check th

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Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

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