

US ROCKIES REGION

Anadarko Daily Summary Report

Well: BIG BEND UPRR 31-19 #1

Project: COLORADO-WELD

Site: BIG BEND UPRR 31-19 #1

Rig Name No: SES 2/2, KMRMS RIG 1/1

Event: WELL WORK EXPENSE

Start Date: 4/26/2012

End Date: 6/1/2012

Spud Date: 11/20/1985

Active Datum: RKB @4,757.99usft (above Mean Sea Level)

UWI: 0/4/N/66/W/19/0/NENW/6/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	04/26/2012		MIRU KMG Rig #1, small blow on surface casing, Blow down well, kill well, 30 bbls down casing, 20 bbls down tbg, ND wellhead, NU B.O.Ps, TOOH 60 stands and shut down for wind, waited on wind to die down, wind didnt stop, shut in well
2	04/27/2012		Blow down well, TOOH rest of the way, laid down NCSN, PU scapper, TIH to 6958, TOOH, laid down scapper, PU RBP, TIH to 6927, set RBP, TOOH 5 stands, pump sand on RBP, TOOH 35 stands, circulated gas out of well, test casing to 800 psi, casing tested good, TOOH
3	04/30/2012		Open well, test B.O.Ps, RU PSI, log casing, RD PSI, ND B.O.Ps, PU grapple, unland casing, got grapple stuck in casing, couldnt get grapple unstuck, cut off wellhead, NU wellhead in surface casing, shut in well
4	05/01/2012		Open well, test B.O.Ps, dig 4 ft deep hole around surface casing, wait on orders, shut in well
5	05/02/2012		Open well, test B.O.Ps, ND B.O.Ps, ND wellhead, NU flanges, NU B.O.Ps, PU mule shoe, TIH PU and tallying 1 1/4, got down to 4477, RU BJ, cement Suxxex, TOOH to 3575, rolled clean, TOOH to 373, cement bottom of surface casing, TOOH, shut in well
6	05/03/2012		Open well, test B.O.Ps, TIH, tag 363, circulated gas out of surface casing, laid down 1 1/4 tbg, changed out wellheads, laid down 2 3/8 tbg, shut in well
7	05/04/2012		Open well, tested B.O.Ps, ND B.O.Ps, cut some surface casing, RU PSI, tried to back off production casing and couldnt, wait on orders, shut in well
8	05/07/2012		Clean up loc, RDMO KMG Rig #1
9	05/10/2012		MIRU KMG Rig #1, helped welder cut and replace surface and production casing, shut in well
10	05/11/2012		Open well, NU B.O.Ps, TIH 11 jts 1 1/4, RU BJ, cement surface casing, RD BJ, TOOH 11 jts, ND B.O.Ps, land surface casing, NU wellhead
11	05/14/2012		Open well, ND wellhead, NU B.O.Ps, test B.O.Ps, RU PSI, bond log casing, RD PSI, PU retrieving head, TIH PU tbg, tag @ 6900, NU JU head, got circulation, cleanout out sand to RBP, circulated clean, shut in well
12	05/15/2012		Open well, test B.O.Ps, unset RBP, had some trouble getting RBP unset, started out of hole, pulled over first 15 stands, TOOH rest of the way, laid down RBP, PU NCSN, TIH, landed well @ 7254 KB NCSN 230 jts, made broach run with 1.90 broach, RDMO KMG Rig #1
100	05/16/2012		MIRU SES rig #2 TP vac CP 20 SC 0 IFL 4800'. Broached tbg. Swabbed 14 bbl water. SI. FFL 5300' TP vac CP 40 SDFN
101	05/17/2012		Crew travel. TP blow CP 150 IFL 5100'. Swabbed 20bbls of water. SI due to hole in production tank TP vac CP 190. Drained 41bbls from production tank to pit. RDMO SES rig #2.
13	06/01/2012	7350	TIME ON: 10:15, ROUTE: N24, WINS: 76266, PROJECT TYPE: WWE, PROD: NB/CD, TP: 700, CP: 700, CHOKE: N/A, BATT #: 34002879, GATHERER: DCP, STAT #: 23663, LINE #: N/A, COMMENTS: RWTP up TBG after CSG LEAK repair. FLWLN tested.