

## US ROCKIES REGION

## Anadarko Daily Summary Report

Well: BROWN 23-1

Project:COLORADO-WELD

Site:BROWN 15-1 PAD

Rig Name No:ECWS 22/22

Event: WELL WORK EXPENSE

Start Date: 2/5/2013

End Date: 2/19/2013

Spud Date: 3/23/2006

Active Datum: RKB @4,796.99usft (above Mean Sea Level)

UWI: 0/3/N/67/W/1/0/SWSE/6/0/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	02/05/2013		MIRU ECWS #22 TBG=175 CSG=250 SCP-25 PSI W/ FLUID BLEW WELL DOWN CONTROL WELL NDWH NUBOP EMI PROD TBG OUT FOUND NO BAD TBG PU RBP TIH SET AT 3675' ROLL HOLE TEST CSG AND RBP TO 2000# GOOD TEST PULL 1 ROW SPOT SAND ON RBP TOO H W/ PROD TBG (SEE REMARKS)
2	02/06/2013		CREW TO LOC SCP=15 PSIG TIH W/ 1-1/4" WORK STRING TO 3537' CIRCULATE HOLE UNTIL CLEANED UP LOAD OPEN HOLE W/ 9.6# DRILLING MUD SECURE WELL SDFN
3	02/07/2013		CREW TO LOC MIRU BJ PUMP 700 SK ANNULAR FILL TOO H W/ 1-1/4" WORK STRING NDBOP AND DUAL ENTRY EQUIP RELAND PROD CSG AT 680003# NU 5000# WELL HEAD NUBOP SECURE WELL SDFN (SEE REMARKS)
4	02/08/2013		CREW TO LOC SCP=0 RUN CBL FROM 3600-SURFACE TOC 852' TIH TAG SAND CIRCULATE SAND OFF RBP LATCH ONTO TOO H W RBP PU NCSN TIH TAG FILL 7409' CIRCULATE CLEAN TO 7500' LD TAG JNTS LAND PROD TBG W/ 233 JNTS @ 7368.76' (SEE REMARKS)
100	02/11/2013		MIRU Tr Denner rig #3 TP 300 CP 140 Sc 0 IFL 4200'. Blew down and broached tbg. Swabbed 30 bbl water w/ a trace of oil. SI. FFL 4600' gassy TP 25 CP 340 RDMO TR Denner rig #3 To an HZ well
101	02/15/2013		IRU Ace Energy rig #20 TP 729 CP 683. Blew tbg down, well kicked off and flowed 4 bbl oil to sales. SI. TP 400 Cp 515 RDMO Ace Energy rig #20
102	02/19/2013		TIME ON: 10:20, ROUTE: N21, WINS: 75642, PROJECT TYPE: WWE, PROD: NB-CD, TP: 800, CP: 720, CHOKE: 0, BATT #: 34003942, GATHERER: KMG, STAT #: 45864, LINE #: 2-319-3, COMMENTS: RWTP UP TBG AFTER BRADENHEAD REPAIR.