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Document Number:
400332704

Date Received:
10/02/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: JOEL MALEFYT
 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296828
 Address: P O BOX 173779 Fax: (720) 9297828
 City: DENVER State: CO Zip: 80217- Email: JOEL.MALEFYT@ANADARKO.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-123-08161-00 Well Number: 1
 Well Name: UPRR 22 PAN AM GAS UNIT J
 Location: QtrQtr: SWNE Section: 23 Township: 3N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.213297 Longitude: -104.740672
 GPS Data:
 Date of Measurement: 05/15/2009 PDOP Reading: 6.0 GPS Instrument Operator's Name: Cody Mattson
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7862	7917	04/16/2012	B PLUG CEMENT TOP	5080

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	640	450	640	0	CALC
1ST	7+7/8	4+1/2	11.6#	8,030	200	8,030	7,000	CALC
S.C. 1.1	7+7/8	4+1/2	11.6#	4,908	195	4,908	4,340	CALC
S.C. 1.2	7+7/8	4+1/2	11.6#	2,470	650	2,470	550	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5080 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4750 ft. to 5075 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 175 sacks half in. half out surface casing from 50 ft. to 711 ft. Plug Tagged:
Set 40 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 510 ft. of 4+1/2 inch casing Plugging Date: 04/19/2012
*Wireline Contractor: INTEGRATED PRODUCTION SERVICE *Cementing Contractor: BAKER HUGHES
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: 10/2/2012 Email: JOEL.MALEFYT@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN Date: 3/11/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400332704	FORM 6 SUBSEQUENT SUBMITTED
400332841	WELLBORE DIAGRAM
400332842	WIRELINE JOB SUMMARY
400332843	CEMENT JOB SUMMARY
400332844	CEMENT JOB SUMMARY
400332938	CEMENT JOB SUMMARY

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Waiting on CBL from operator as required by Form 6 NOI. Email from Joel Malefyt 11-19-2012 said they ran 2 CBLs in Jan 2011 and he was tracking them down. Emailed Joel to follow up on the status 3/8/2013.	11/14/2012 9:19:36 AM
Permit	Well completion report dated 3/31/1975. Int dated 12/9/11.	10/24/2012 3:00:20 PM

Total: 2 comment(s)