

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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400332704

Date Received:

10/02/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: JOEL MALEFYT

Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 9296828

Address: P O BOX 173779

Fax: (720) 9297828

City: DENVER State: CO Zip: 80217-

Email: JOEL.MALEFYT@ANADARKO.COM

For "Intent" 24 hour notice required,

Name: _____ Tel: _____

COGCC contact:

Email: _____

API Number 05-123-08161-00

Well Name: UPRR 22 PAN AM GAS UNIT J

Well Number: 1

Location: QtrQtr: SWNE Section: 23 Township: 3N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: _____

Field Name: WATTENBERG

Field Number: 90750

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.213297

Longitude: -104.740672

GPS Data:

Date of Measurement: 05/15/2009

PDOP Reading: 6.0

GPS Instrument Operator's Name: Cody Mattson

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☐ No Estimated Depth: _____Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| J SAND | 7862 | 7917 | 04/16/2012 | B PLUG CEMENT TOP | 5080 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 12+1/4 | 8+5/8 | 24# | 640 | 450 | 640 | 0 | CALC |
| 1ST | 7+7/8 | 4+1/2 | 11.6# | 8,030 | 200 | 8,030 | 7,000 | CALC |
| S.C. 1.1 | 7+7/8 | 4+1/2 | 11.6# | 4,908 | 195 | 4,908 | 4,340 | CALC |
| S.C. 1.2 | 7+7/8 | 4+1/2 | 11.6# | 2,470 | 650 | 2,470 | 550 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5080 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 4750 ft. to 5075 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 175 sacks half in. half out surface casing from 50 ft. to 711 ft. Plug Tagged: ☒

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 510 ft. of 4+1/2 inch casing

Plugging Date: 04/19/2012

*Wireline Contractor: INTEGRATED PRODUCTION SERVICE

*Cementing Contractor: BAKER HUGHES

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: 10/2/2012

Email: JOEL.MALEFYT@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN

Date: 3/11/2013

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|--------------------|-----------------------------|
| 400332704 | FORM 6 SUBSEQUENT SUBMITTED |
| 400332841 | WELLBORE DIAGRAM |
| 400332842 | WIRELINE JOB SUMMARY |
| 400332843 | CEMENT JOB SUMMARY |
| 400332844 | CEMENT JOB SUMMARY |
| 400332938 | CEMENT JOB SUMMARY |

Total Attach: 6 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Engineer | Waiting on CBL from operator as required by Form 6 NOI. Email from Joel Malefyt 11-19-2012 said they ran 2 CBLs in Jan 2011 and he was tracking them down. Emailed Joel to follow up on the status 3/8/2013. | 11/14/2012 9:19:36 AM |
| Permit | Well completion report dated 3/31/1975. Int dated 12/9/11. | 10/24/2012 3:00:20 PM |

Total: 2 comment(s)