

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400389802

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Julie Webb  
2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2316  
3. Address: 1625 BROADWAY STE 2200 Fax:  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-16402-00 6. County: WELD  
7. Well Name: UPRC Well Number: 17-5Q  
8. Location: QtrQtr: SWNW Section: 17 Township: 2N Range: 64W Meridian: 6  
Footage at surface: Distance: 1518 feet Direction: FNL Distance: 1000 feet Direction: FWL  
As Drilled Latitude: As Drilled Longitude:

GPS Data:  
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:  
\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:  
Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/31/1992 13. Date TD: 11/08/1992 14. Date Casing Set or D&A: 11/08/1992

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7665 TVD\*\* 17 Plug Back Total Depth MD 7649 TVD\*\*

18. Elevations GR 4875 KB 4887 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Gamma Ray CCL/CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	764	100	0	764	CALC
1ST	7+7/8	4+1/2	11.6	0	7,661	225	3,260	7,665	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/17/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	S.C. 1.1		245	50	892

Details of work:

Control well w/50 bbls kill fluid. PU w/ blade bit, scraper, 239 jts. TIH w/ 4 1/2"RBP, retrieved head, 235 jts tubing. Set RBP @ 7406' KB w/ 235 jts. Roll hole Clean. PSI test csg to 1500#, held great. Spotted 2 sks sand on RBP. Unland casing. Pick Up mule shoe and TIH w/27 jts of 1 1/4" to 883'. Established circulation and roll hole clean. Test lines to 3000 psi. Pump 245 sks of "G" neat 15.8 ppg cement from 883' to surface. Bond log from 1000' to surface. Annular fill cement was noted from 890' to surface with excellent bond. Circulate and roll clean. RIH w/ retrieving head and establish circulation and latch onto RBP. Roll hole clean and release RBP. Land 2 3/8" J-55 tubing to 7520'. Rig down and move off.

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Gamma Ray CCL/CBL hard copy will be mailed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Webb

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: juliewebb@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400389806	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)