

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400384714

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Julie Webb

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2316

3. Address: 1625 BROADWAY STE 2200

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-123-09449-00

6. County: WELD

7. Well Name: JONES USX W

Well Number: 15-1

8. Location: QtrQtr: CNE Section: 15 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 1320 feet Direction: FNL Distance: 1320 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/03/1978 13. Date TD: 04/12/1978 14. Date Casing Set or D&A: 04/15/1978

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8090 TVD** 17 Plug Back Total Depth MD 8044 TVD**

18. Elevations GR 5030 KB 5053

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray CCL/CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	198	300	0	198	CALC
1ST	7+7/8	4+1/2	10.5	0	8,088	400	6,912	8,090	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/03/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	S.C. 1.1	4,400	200	4,350	5,060

Details of work:

Control well w/ 30 bbls kill fluid. RIH w/ bit and scraper 240 jts. Tag fill at 8040'. RIH w/WLTC-RBP. RBP set @ 7390' KB. Roll hole clean. PSI test csg to 1000 psi, good test. Dump 2 sks of sand on plug. Ran CBL from 7050' to surface. TOC is at 6912 then free to 790' with cement to surface.

Pick Up 3 1/8" squeeze gun and shot 2 holes at 5058' and 4 at 4400'. Test iron to 3000psi. Pump 200 sks of 13.5# fraccem cement from 4350' to 5060'. Roll hole and test casing to 500psi. Pump 50 sks balance plug of "G" neat 15.8 ppg cement. SQZ 2 bbls and wait 20min, SQZ 5 more bbls and pressured up to 1800psi. Run logs from 5240' to 4250', Sussex sqz cement from 5260' to 4340' with good to fair bond. TIH w/ Ret head, release plug. Land 2 3/8" 4.7# J-55 tubing to 7923.29'. Rig down and move off.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Regulatory Analyst Date: _____ Email: juliewebb@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400388954	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)