

A-PLUS WELL SERVICE, INC.

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Red Mesa Holdings.
Rowe #1

September 13, 2012
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2140' FNL and 1000' FWL, Section 21, T-33-N, R-12-W
La Plata County, CO
Lease Number: FEE
API #05-067-06550-00

Plug and Abandonment Report Notified CO&GC and Colorado BLM on 9/7/12

Plug and Abandonment Summary:

- Plug #1** pump 93 sxs (109.74 cf) Class B cement with 2% CaCl inside casing from 800' to 599' to cover the Point lookout top.
- Plug #2** pump 102 sxs (120.36 cf) Class B cement with 2% CaCl inside casing from 560' to 340' to cover the Menefee top.
- Plug #3** pump 93 sxs (109.74 cf) Class B cement with 2% CaCl inside casing from 325' to 124' to cover the Mesaverde top.
- Plug #4** with 129 sxs (152.22 cf) Class B cement 1) pumped 121 sxs to fill well from 121' to surface. Circulate good cement out casing valve. 2) TOH LD all tubing and plugging sub, RU pump to casing. 3) Pumped 8 sxs down casing to top off surface and pressure up well to 50 PSI, out of cement. Pressure bled down to 0 PSI in 30 seconds.
- Plug #5** with 20 sxs Class B cement to top off well and set P&A marker.

Plugging Work Details:

9/10/12 Road equipment to location. LO/TO. Pressure on tubing 10 PSI. Found tubing open to atmosphere. RU relief lines and open casing to pit, flowing. Shut in and wait on matting board. Spot in and RU. X-over for rods. LD polished rods; 2 - 4', 2 - 6', $\frac{3}{4}$ " rod subs, 25 - $\frac{3}{4}$ " rods and 2 pump insert. ND wellhead. PU tubing string and LD B-1 adapter. Strip on and NU BOP function test. TOH. LD 4' - 2 - 3/8" sub, 24 joints 2-3/8", 5-55 tubing, pump body and preferred mud anchor (810.38' total). Note: tubing flowing water, heavy scale on tubing. SI well. SDFD.

9/11/12 Travel to location. SICP 30 PSI and no tubing in well. PU and tally then rabbit 26 joints. Red Mesa 2-7/8" work-string stacked out at 803'. Pulls over string weight when PUH. LD 1 joint. Wait on orders. Attempted 3 times to pass 803' unable. M. Weems, CO&GC approved procedure change. Set tubing in slips. Spot plug #1. TOH. LD tubing to 560'. WOC. Pressure test casing 18 PSI. Stack out on plug #1 TOC at 653'. LD tubing to 560'. Spot plug #2. TOH and LD tubing. SI well. SDFD.

9/12/12 Check well pressures: SICP 8 PSI and no tubing in well. TIH with tubing and tag plug #2 at 371'. PUH to 325'. Spot plug #3. LD all tubing. WOC. TIH and tag plug #3 at 179'. LD tubing to 121'. Spot plug #4. Well on vacuum. Hold pressure on well to 100 PSI thru WOC with 0.5 bbl open well, cement at 11'. Monitor well for gas. Write Hot Work Permit. Cut off wellhead. Install P&A marker. SDFD.

9/13/12 Travel to location. RD & MOL

Steve Labowskie, CO&GC representative, was on location.