



02232254

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



AP

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED MAR - 1 2013 COGCC OF OGCC

1. OGCC Operator Number: 10079 4. Contact Name: Cole Kilstrom
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th St STE 300 ATTN: Cole Kilstrom
5. API Number 05-045-06273 OGCC Facility ID Number 322442
6. Well/Facility Name: Castle Springs W Pad 7. Well/Facility Number 1-10W
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): NESW 10 7S 91W 6
9. County: Garfield 10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: COC 66580

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other:
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cole Kilstrom Date: 2/28/2013 Email: ckilstrom@anteroresources.com
Print Name: Cole Kilstrom Title: ENU Specialist

COGCC Approved: Carly Kojan Title: FOR Date: 03/06/2013
CONDITIONS OF APPROVAL, IF ANY:

Alex Fischer
supervisor
Western Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079	API Number: 05-045-06273
2. Name of Operator: Antero Resources Piceance Corp.	OGCC Facility ID # 322442
3. Well/Facility Name: Castle Springs W Pad	Well/Facility Number: 1-10W
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW 10 7S 91W 6	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Summary of Corrective Actions and Request for Spill Report Closure:

This Form 4 is being resubmitted with confirmation sampling conducted in October, 2008, attached hereto as Attachment 1. A field map and GIS map of sampling locations have also been added as Attachment 1-A.

On September 18, 2008, a center plunger on one of the injection pumps at Antero's Castle Springs Federal 1-10W well failed. As a result, produced water overflowed the drain in the pump house, spilling down the east side of the pad into an unnamed ephemeral drainage. Upon discovery, the pump was shut down.

COGCC Spill Report Form 19 # 1433928 stated that Antero would excavate all impacted soils and stockpile the fluids in lined containment on the well pad, ending in disposal.

On September 22, 2008, Antero dispatched a twelve man field crew to perform remediation. The crew remediated impacted areas in the drainage by hand and stockpiled the impacted soil on the location in a lined bermed containment area. Confirmation sampling was then conducted. The results of such sampling as well as a field map created at the time of sampling and a GIS map prepared from the field map are also included here for your review as Attachments 1 and 1-A. The excavated soil was disposed of at the Garfield County Landfill on October 3, 2008. Antero also transported clean road base for use on the pad on the return leg of this shipment. The haul ticket for this shipment is attached hereto as Attachment 2.

Because Antero has excavated and removed the impacted soils, and demonstrated compliance with COGCC Table 910-1 standards, Antero respectfully requests final COGCC closure of Spill Report # 1433928 in accordance with COGCC Rule 909 (e).

ATTACHMENT 1



October 08, 2008

Mark Mumby
HRL Compliance Solutions
744 Horizon Ct. #140
Grand Junction, CO 81506

Lab Work Order: 08-7334
Client Project ID: Antero Resources Castle Sp

Dear Mark Mumby:

Enclosed are the analytical results for the samples shown in the Laboratory Work Order Summary. The invoice is included with this report or has been mailed to another party as indicated on the chain of custody.

The enclosed data for testing performed at Evergreen Analytical Laboratory (EAL) have been reviewed for quality assurance. A case narrative is included to describe any anomalies associated with the samples or data.

EAL will dispose of all samples one month from the date of this letter. If you want samples returned, please advise us by mail or fax as soon as possible.

A copy of this project report and supporting data will be retained for a period of five years unless we are otherwise advised by you. A document retrieval charge will apply.

Thank you for using the services of Evergreen Analytical. If you have any questions concerning the analytical data, please contact me. Please direct other questions to Client Services.

Sincerely,

A handwritten signature in cursive script that reads "Carl Smits".

Kaprie Hollman/Carl Smits
Quality Assurance
khollman@evergreenanalytical.com

WORK ORDER Summary

Evergreen Analytical, Inc.

08-7334

Rpt To: Mark Mumby
 HRL Compliance Solutions
 744 Horizon Ct. #140
 Grand Junction, CO 81506
 (970) 243-3271

Fax To: Mark Mumby
 Email To: mmumby@hrlcomp.com

FX: (970) 243-3280

9/25/2008 11:34:25 AM

Client Project ID: Artero Resources Castle Springs W Pa
 QC Level: Level I

Comments:

Sample ID	Client Sample ID	Matrix	Collection Date	Date Received	Test Code	Test Name	Hold MS	Date Due	Hold Time
08-7334-01A	EXC 1	Soil	9/22/08 1345	9/25/08	TVH_S *	8015: TVH-Gasoline	<input type="checkbox"/>	9/30/08	10/06/08
08-7334-01B	EXC 1	Soil	9/22/08 1345	9/25/08	TEH_S *	8015: TEH-Diesel	<input type="checkbox"/>	9/30/08	10/06/08
08-7334-01C	EXC 1	Soil	9/22/08 1345	9/25/08	6010_D *	6010: Dissolved Metals	<input type="checkbox"/>	10/09/08	3/21/09
08-7334-01C	EXC 1	Soil	9/22/08 1345	9/25/08	COND_S	Specific Conductance @ 25°C	<input type="checkbox"/>	10/09/08	10/20/08
08-7334-01C	EXC 1	Soil	9/22/08 1345	9/25/08	PH_S	9045C: pH	<input type="checkbox"/>	10/09/08	9/23/08
08-7334-01C	EXC 1	Soil	9/22/08 1345	9/25/08	SAR_S	Sodium Adsorption Ratio, Soil Leachate	<input type="checkbox"/>	10/09/08	3/21/09
08-7334-02A	EXC 2	Soil	9/22/08 1400	9/25/08	TVH_S *	8015: TVH-Gasoline	<input type="checkbox"/>	9/30/08	10/06/08
08-7334-02B	EXC 2	Soil	9/22/08 1400	9/25/08	TEH_S *	8015: TEH-Diesel	<input type="checkbox"/>	9/30/08	10/06/08
08-7334-03A	Bkgd	Soil	9/22/08 1410	9/25/08	6010_D *	6010: Dissolved Metals	<input type="checkbox"/>	10/09/08	3/21/09
08-7334-03A	Bkgd	Soil	9/22/08 1410	9/25/08	COND_S	Specific Conductance @ 25°C	<input type="checkbox"/>	10/09/08	10/20/08
08-7334-03A	Bkgd	Soil	9/22/08 1410	9/25/08	PH_S	9045C: pH	<input type="checkbox"/>	10/09/08	9/23/08
08-7334-03A	Bkgd	Soil	9/22/08 1410	9/25/08	SAR_S	Sodium Adsorption Ratio, Soil Leachate	<input type="checkbox"/>	10/09/08	3/21/09

Definitions: * - Test Code has a Select List

Lab Order: 08-7334

Client Project ID Antero Resources Castle Springs W Pad

CASE NARRATIVE

SAMPLE RECEIVING

Custody seals were present and intact.

The temperature of the sample(s) upon arrival was 2.0 °C.

Sample(s) were received in good condition and in the proper container.

The pH samples were received out of holding time.

VOC sample(s) were received with no headspace present. JD

QUALITY ASSURANCE (QA)

Analyses performed on samples in this work order by EAL meet the requirements of the EAL Quality Assurance Program unless otherwise explained. Analyses of RCRA samples meet the requirements of NELAC and Utah Rule R444-14 unless otherwise explained. TP

CLIENT SERVICES

There are no anomalies to report. EKH

GENERAL CHEMISTRY

The pH samples were received and analyzed out of holding times (H). There are no other anomalies to report. TP

METALS ANALYSIS

There are no anomalies to report. MB

GAS CHROMATOGRAPHY

Method TVH_S: The surrogate recovery for sample 08-7334-02A is above the QC limit due to coeluting interference. This does not affect the analysis of the target analytes, which elute before the interference. The surrogate recovery for the laboratory control spike (LCS) is above the QC limit; all spiked analyte recoveries are within QC limits, so the sample results are not affected. There are no other anomalies to report. VM

Method TEH_S: There are no anomalies to report. MDS

Evergreen Analytical, Inc.
 4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
 (303) 425-6021

Client Sample ID: EXC 1	Lab Work Order: 08-7334
Client Project ID: Antero Resources Castle Springs	Lab Sample ID: 08-7334-01A
Date Collected: 9/22/08	Sample Matrix: Soil
Date Received: 9/25/08	

TOTAL VOLATILE HYDROCARBONS

Method: SW8015B MOD

Prep Method: SW5035

Date Prepared: 9/25/08	Lab File ID: TVB20925\010F	Dilution Factor: 5
Date Analyzed: 9/25/08	Method Blank: MB2092508	

Analytes	CAS Number	Result	LQL	Units
TVH-Gasoline	86290-81-5	U	1.0	mg/Kg
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	111	QC Limits: 60-140	%REC

VM

Analyst



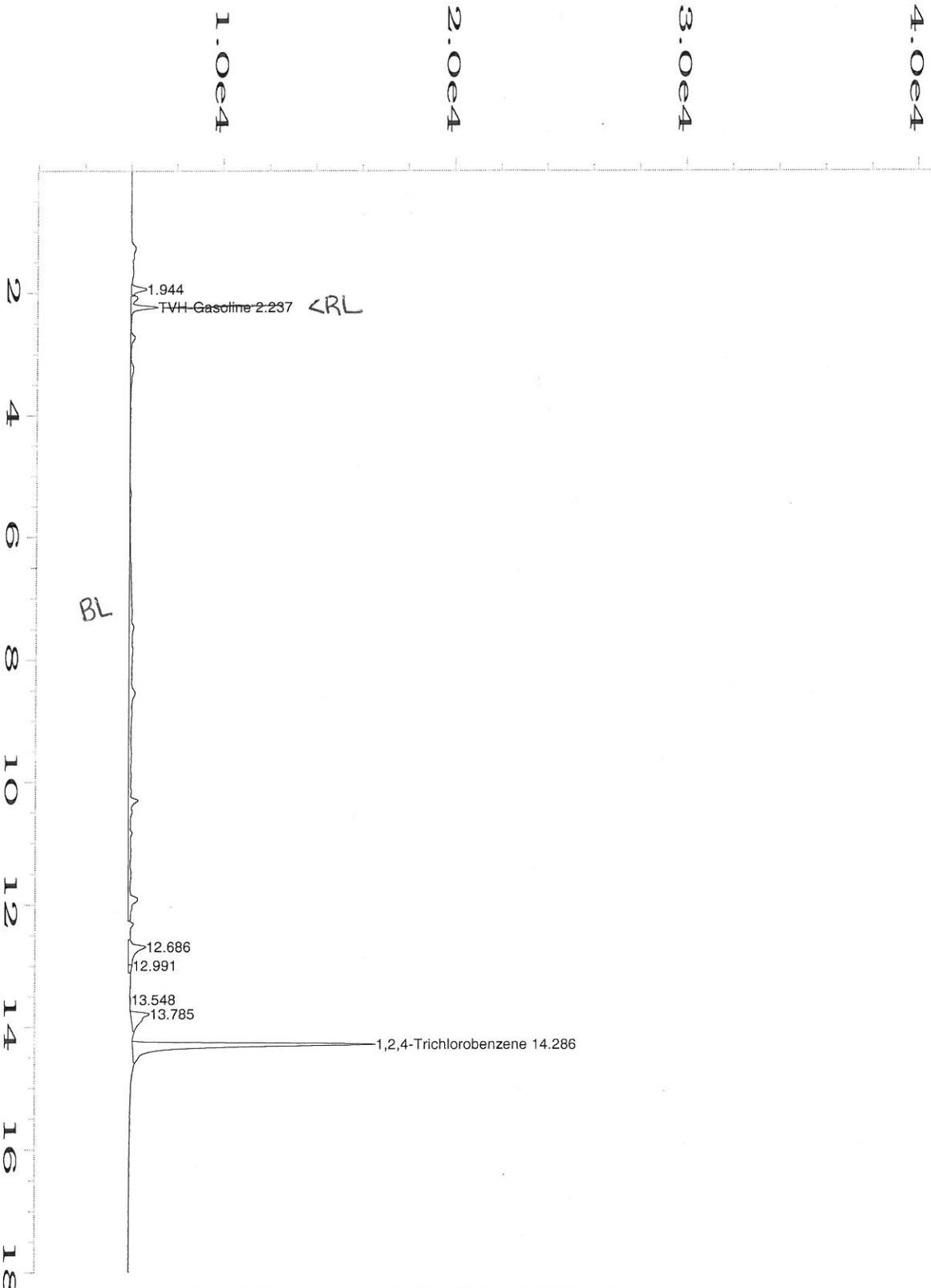
Approved

Notes: Total Xylenes consist of three isomers, two of which co-elute. The Xylene RL is for a single peak. Confirmation analysis was not performed.

Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
 E - Extrapolated value. Value exceeds calibration range
 H - Sample analysis exceeded analytical holding time
 J - Indicates an estimated value when the compound is detected, but is below the LQL
 S - Spike Recovery outside accepted limits
 U - Compound analyzed for but not detected
 X - See case narrative
 * - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.

Definitions: LQL - Lower Quantitation Limit
 Surr - Surrogate

user modified



Data File Name : C:\HPCHEM\2\DATA\TVB20925\010F0101.D
 Operator : Virginia Meyer Page Number : 1
 Instrument : TVHBTEX2 Vial Number : 10
 Sample Name : 08-7334-01A 5x Injection Number : 1
 Run Time Bar Code: Sequence Line : 1
 Acquired on : 25 Sep 08 05:57 PM Instrument Method: TW20916.MTH
 Report Created on: 26 Sep 08 10:29 AM Analysis Method : TW20916.MTH
 Last Recalib on : 18 SEP 08 02:55 PM Sample Amount : 0
 Multiplier : 1 ISTD Amount :

VM 9.26.08

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Evergreen Analytical, Inc.
4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: EXC 2	Lab Work Order 08-7334
Client Project ID: Antero Resources Castle Springs	Lab Sample ID: 08-7334-02A
Date Collected: 9/22/08	Sample Matrix: Soil
Date Received: 9/25/08	

TOTAL VOLATILE HYDROCARBONS

Method: SW8015B MOD

Prep Method: SW5035

Date Prepared: 9/25/08	Lab File ID: TVB20925\011F	Dilution Factor: 5
Date Analyzed: 9/25/08	Method Blank: MB2092508	

Analytes	CAS Number	Result	LQL	Units
TVH-Gasoline	86290-81-5	22	1.0	mg/Kg
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	179 S	QC Limits: 60-140	%REC

VM

Analyst



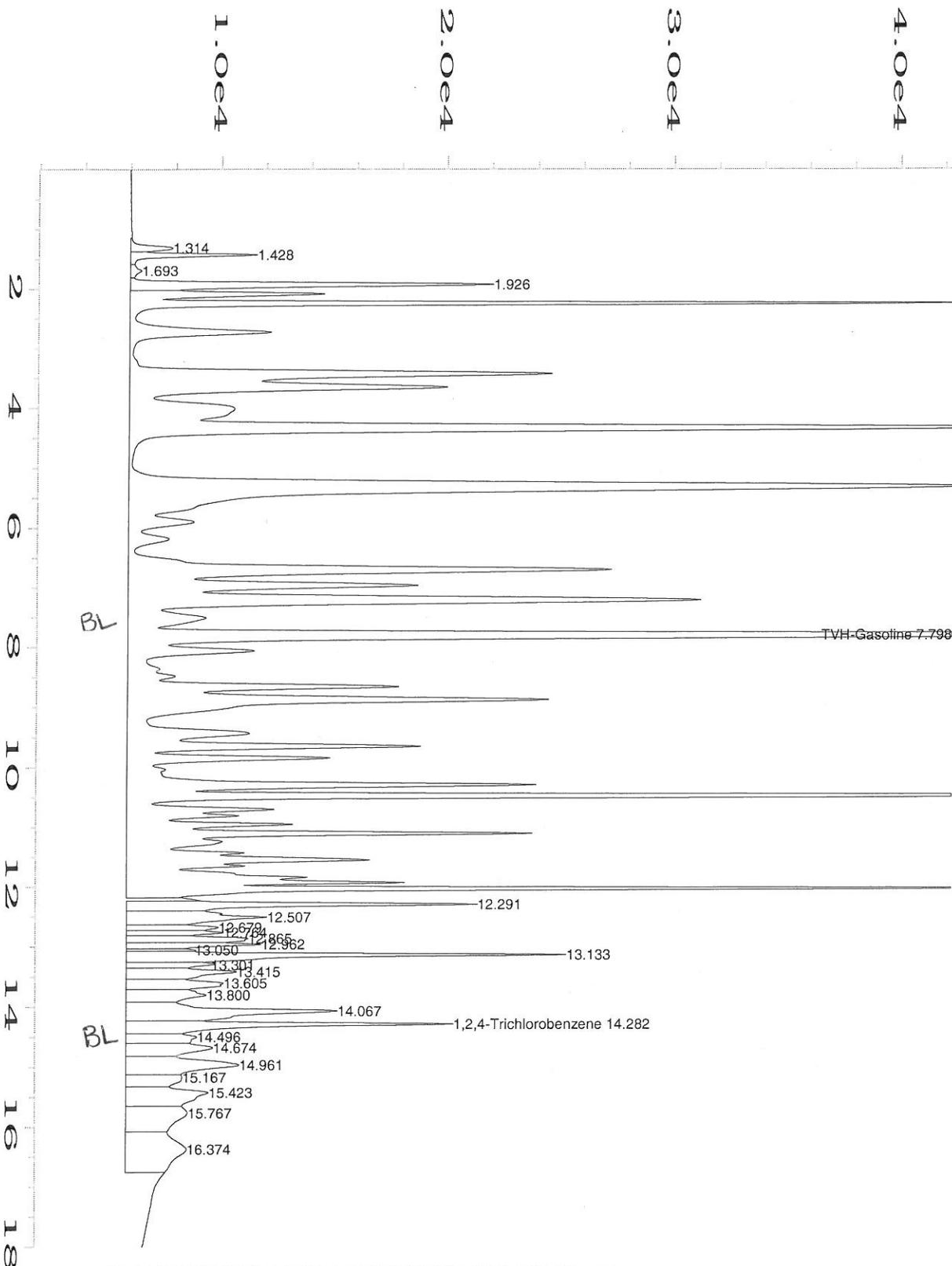
Approved

Notes: Total Xylenes consist of three isomers, two of which co-elute. The Xylene RL is for a single peak. Confirmation analysis was not performed.

Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
E - Extrapolated value. Value exceeds calibration range
H - Sample analysis exceeded analytical holding time
J - Indicates an estimated value when the compound is detected, but is below the LQL
S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected
X - See case narrative
* - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.

Definitions: LQL - Lower Quantitation Limit
Surr - Surrogate

Print Date: 9/26/08



user modified

Data File Name : C:\HPCHEM\2\DATA\TVB20925\011F0101.D
 Operator : Virginia Meyer Page Number : 1
 Instrument : TVHBTEX2 Vial Number : 11
 Sample Name : 08-7334-02A Injection Number : 1
 Run Time Bar Code: 5X Sequence Line : 1
 Acquired on : 25 Sep 08 06:33 PM Instrument Method: TW20916.MTH
 Report Created on: 26 Sep 08 10:33 AM Analysis Method : TW20916.MTH
 Last Recalib on : 18 SEP 08 02:55 PM Sample Amount : 0
 Multiplier : 1 ISTD Amount :

VM 9.26.08

Evergreen Analytical, Inc.
 4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
 (303) 425-6021

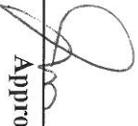
Lab Order: 08-7334
 Client Project ID: Antero Resources Castle Springs W Pad
 Matrix: Soil
 Date Received: 9/25/08
 Date Prepared: 9/29/08
 Prep Batch ID: 16834
 Units: mg/Kg

Total Extractable Hydrocarbons
 Diesel Fuel (No. 2)

Prep Method: SW3550B

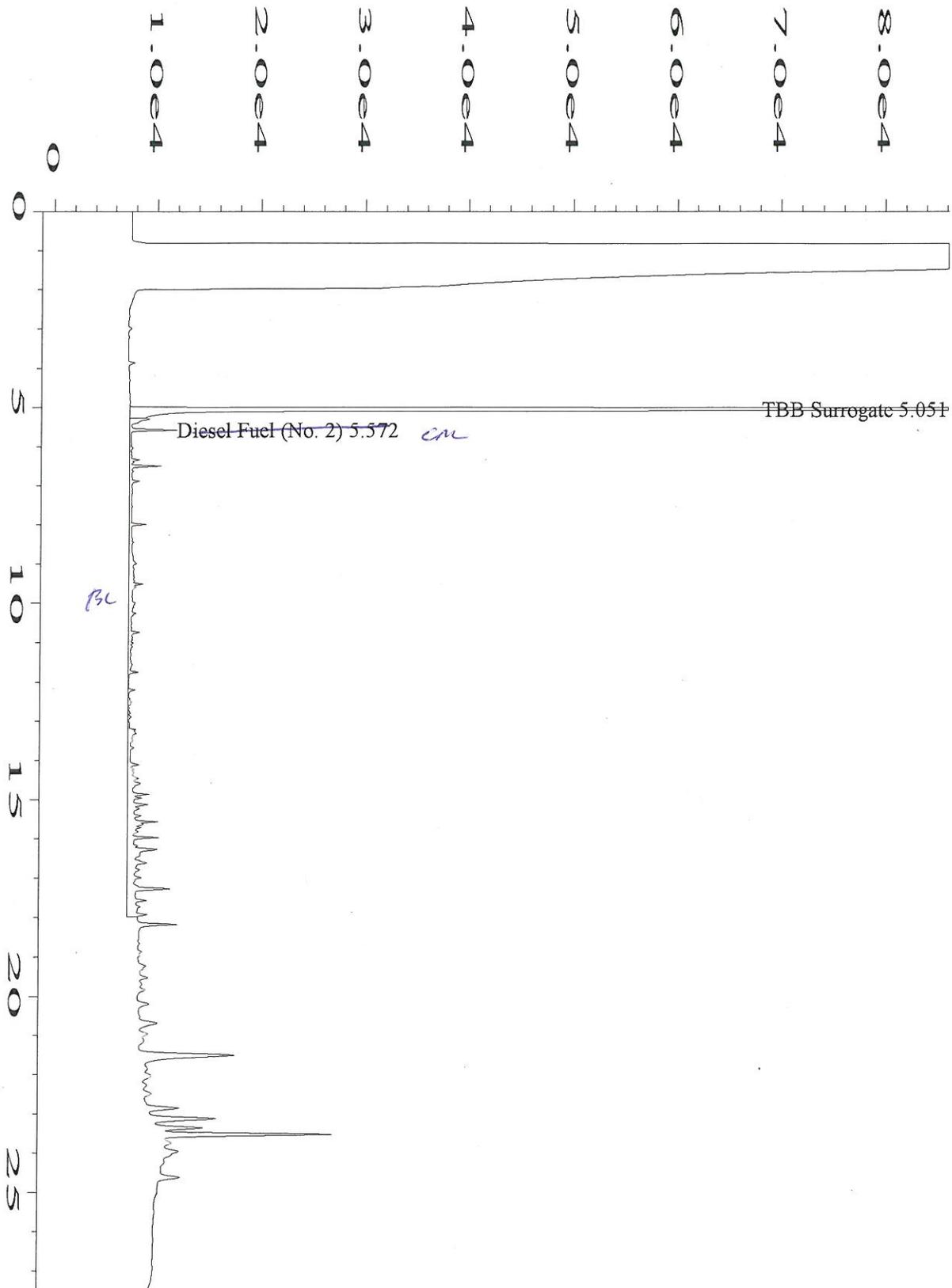
Lab ID	Client Sample ID	File ID	Date Collected	Date Analyzed	DF	Surr REC	Sample Results	LQL
08-7334-01B	EXC 1	FID60929\055R	9/22/08	9/29/08	1	49%	U	14
08-7334-02B	EXC 2	FID60929\058R	9/22/08	9/29/08	1	54%	31	14
Surrogate QC Limits 39-130%REC			Surr: TBB					

AMS
 Analyst


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Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
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 S - Spike Recovery outside accepted limits
 U - Compound analyzed for but not detected
 X - See case narrative
 * - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.

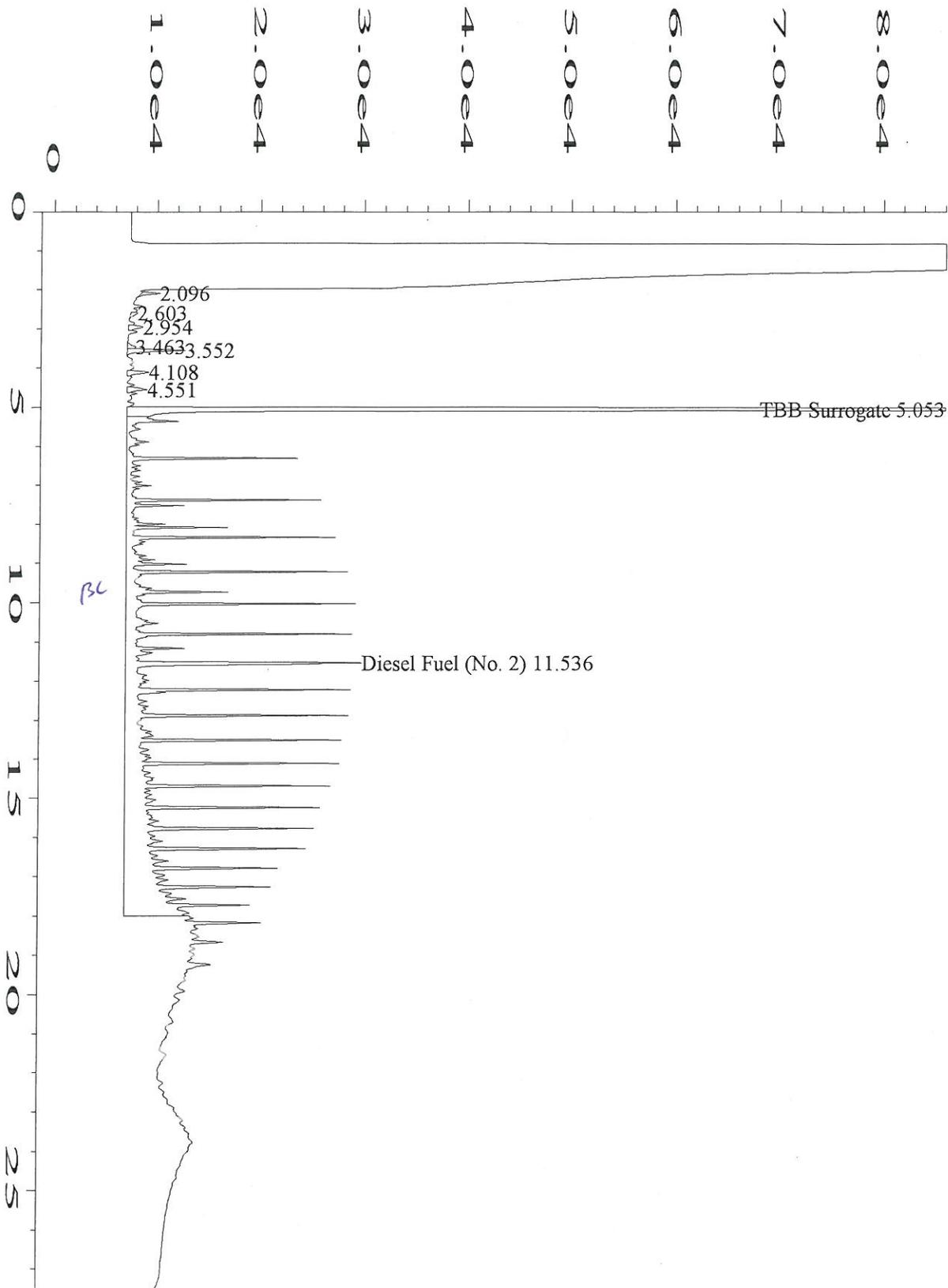
Definitions: DF - Dilution Factor
 LQL - Lower Quantitation Limit
 Surr - Surrogate



user modified

Data File Name	: C:\HPCHEM\1\DATA\FID60929\055R0101.D	Page Number	: 1
Operator	: Marcus Stephenson	Vial Number	: 55
Instrument	: FID6	Injection Number	: 1
Sample Name	: 08-7334-01B	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	DUALFID.MTH
Acquired on	: 29 Sep 08 04:50 PM	Analysis Method	: DR0417.MTH
Report Created on:	30 Sep 08 08:27 AM	Sample Amount	: 0
Last Recalib on	: 18 APR 08 10:01 AM	ISTD Amount	:
Multiplier	: 1		

12 MS 9-30-08



user modified

Data File Name : C:\HPCHEM\1\DATA\FID60929\058R0101.D
 Operator : Marcus Stephenson Page Number : 1
 Instrument : FID6 Vial Number : 58
 Sample Name : 08-7334-02B Injection Number : 1
 Run Time Bar Code: Sequence Line : 1
 Acquired on : 29 Sep 08 06:30 PM Instrument Method: DUALFID.MTH
 Report Created on: 30 Sep 08 08:36 AM Analysis Method : DR0417.MTH
 Last Recalib on : 18 APR 08 10:01 AM Sample Amount : 0
 Multiplier : 1 ISTD Amount :

HK MS 4-30-08

Evergreen Analytical, Inc.
 4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
 (303) 425-6021

Client Sample ID: EXC 1
Client Project ID: Antero Resources Castle Springs W Pad
Date Collected: 9/22/08
Date Received: 9/25/08

Lab Work Order: 08-7334
Lab Sample ID: 08-7334-01
Sample Matrix: Soil

DISSOLVED METALS

Method: SW6010B

Prep Method: E200.7/SW3010A

Date Prepared: 9/29/08	Lab File ID: 093008AM	Dilution Factor: 1
Date Analyzed: 9/30/08	Method Blank: MB-16841	Lab Fraction ID: 08-7334-01C

Analytes	CAS Number	Result	LQL	Units
Calcium	7440-70-2	130	1.9	mg/L
Magnesium	7439-95-4	69	0.75	mg/L

Date Prepared: 9/29/08	Lab File ID: 100208AM	Dilution Factor: 1
Date Analyzed: 10/2/08	Method Blank: MB-16841	Lab Fraction ID: 08-7334-01C

Analytes	CAS Number	Result	LQL	Units
Sodium	7440-23-5	1600	2.0	mg/L

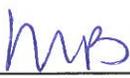
SODIUM ADSORPTION RATIO, SOIL

Method: USDA

Prep Method:

Date Prepared: 9/29/08	Dilution Factor: 1
Date Analyzed: 9/30/08	Lab Fraction ID: 08-7334-01C

Analytes	CAS Number	Result	LQL	Units
Sodium-Adsorption-Ratio		28	0.10	ratio



Analyst



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Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
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 U - Compound analyzed for but not detected
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 * - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.

Definitions: NA - Not Applicable
 LQL - Lower Quantitation Limit
 Surr - Surrogate

Evergreen Analytical, Inc.

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: Bkgd
Client Project ID: Antero Resources Castle Springs W Pad
Date Collected: 9/22/08
Date Received: 9/25/08

Lab Work Order: 08-7334
Lab Sample ID: 08-7334-03
Sample Matrix: Soil

DISSOLVED METALS

Method: SW6010B

Prep Method: E200.7/SW3010A

Date Prepared: 9/29/08	Lab File ID: 093008AM	Dilution Factor: 1		
Date Analyzed: 9/30/08	Method Blank: MB-16841	Lab Fraction ID: 08-7334-03A		
Analytes	CAS Number	Result	LQL	Units
Calcium	7440-70-2	110	1.9	mg/L
Magnesium	7439-95-4	9.7	0.75	mg/L

Date Prepared: 9/29/08	Lab File ID: 100208AM	Dilution Factor: 1		
Date Analyzed: 10/2/08	Method Blank: MB-16841	Lab Fraction ID: 08-7334-03A		
Analytes	CAS Number	Result	LQL	Units
Sodium	7440-23-5	26	2.0	mg/L

SODIUM ADSORPTION RATIO, SOIL

Method: USDA

Prep Method:

Date Prepared: 9/29/08	Dilution Factor: 1			
Date Analyzed: 9/30/08	Lab Fraction ID: 08-7334-03A			
Analytes	CAS Number	Result	LQL	Units
Sodium-Adsorption-Ratio		0.64	0.10	ratio



Analyst



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Definitions: NA - Not Applicable
 LQL - Lower Quantitation Limit
 Surr - Surrogate

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0-2

Evergreen Analytical, Inc.
4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: EXC 1
Client Project ID: Antero Resources Castle Springs W Pad
Date Collected: 9/22/08 1345
Date Received: 9/25/08

Lab Work Order: 08-7334
Lab Sample ID: 08-7334-01
Sample Matrix: Soil

SPECIFIC CONDUCTANCE @ 25°C

Method: Dept of Ag.

Prep Method:

Comments: Method: US Dept. of Ag, Handbook #60, p89

Date Prepared: 10/2/08
Date Analyzed: 10/2/08

Lab File ID: 102

Dilution Factor: 1
Lab Fraction ID: 08-7334-01C

Analytes	CAS Number	Result	LQL	Units
Specific Conductance		8310	1.00	µmhos/cm

PH

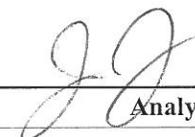
Method: SW9045C

Prep Method:

Date Prepared: 9/25/08
Date Analyzed: 9/25/08 1205

Dilution Factor: 1
Lab Fraction ID: 08-7334-01C

Analytes	CAS Number	Result	LQL	Units
pH		9.79 H	1.00	pH Units



Analyst



Approved

Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
E - Extrapolated value. Value exceeds calibration range
H - Sample analysis exceeded analytical holding time
J - Indicates an estimated value when the compound is detected, but is below the LQL
S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected
X - See case narrative
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Definitions: NA - Not Applicable
LQL - Lower Quantitation Limit
Surr - Surrogate

Print Date: 10/2/08

9-11
9-11
9-11

Evergreen Analytical, Inc.
4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: Bkgd
Client Project ID: Antero Resources Castle Springs W Pad
Date Collected: 9/22/08 1410
Date Received: 9/25/08

Lab Work Order: 08-7334
Lab Sample ID: 08-7334-03
Sample Matrix: Soil

SPECIFIC CONDUCTANCE @ 25°C

Method: Dept of Ag.

Prep Method:

Comments: Method: US Dept. of Ag, Handbook #60, p89

Date Prepared: 10/2/08
Date Analyzed: 10/2/08

Lab File ID: 103

Dilution Factor: 1
Lab Fraction ID: 08-7334-03A

Analytes	CAS Number	Result	LQL	Units
Specific Conductance		650	1.00	µmhos/cm

PH

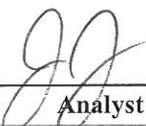
Method: SW9045C

Prep Method:

Date Prepared: 9/25/08
Date Analyzed: 9/25/08 1205

Dilution Factor: 1
Lab Fraction ID: 08-7334-03A

Analytes	CAS Number	Result	LQL	Units
pH		9.43 H	1.00	pH Units



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Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
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Definitions: NA - Not Applicable
LQL - Lower Quantitation Limit
Surr - Surrogate

Print Date: 10/2/08

QUALITY ASSURANCE REPORTS

METHOD BLANKS (MB)

LABORATORY CONTROL SPIKES (LCS)

MATRIX SPIKES (MS/MSD)*

DUPLICATES (DUP)*

- * For Metals or Wet Chemistry analyses: only included if requested.

Work Order: 08-7334
Client Project ID: Antero Resources Castle Springs W Pad

ANALYTICAL QC SUMMARY REPORT

BatchID: R42310

Sample ID: MB2092508	SampType: MBLK	TestCode: TVH_S	Run ID: TVHBTX2_080925B	Prep Date: 9/25/08	Units: mg/Kg
Batch ID: R42310	TestNo: SW8015B Mo	FileID: TVB20925\003F	Analysis Date: 9/25/08	SeqNo: 746200	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline	U	1.0	500	0	137	60	140	0	0
Surr: 1,2,4-Trichlorobenzene (S)	682.8	0	500	0	137	60	140	0	0

Sample ID: LCS2092508	SampType: LCS	TestCode: TVH_S	Run ID: TVHBTX2_080925B	Prep Date: 9/25/08	Units: mg/Kg
Batch ID: R42310	TestNo: SW8015B Mo	FileID: TVB20925\004F	Analysis Date: 9/25/08	SeqNo: 746201	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline	9.2	1.0	11	0	83.6	70	130	0	0
Surr: 1,2,4-Trichlorobenzene (S)	895.1	0	500	0	179	60	140	0	0

Sample ID: 08-7294-01DMS	SampType: MS	TestCode: TVH_S	Run ID: TVHBTX2_080925B	Prep Date: 9/25/08	Units: mg/Kg
Batch ID: R42310	TestNo: SW8015B Mo	FileID: TVB20925\008F	Analysis Date: 9/25/08	SeqNo: 746204	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline	6.79	1.0	11	0	61.7	62	130	0	0
Surr: 1,2,4-Trichlorobenzene (S)	459.6	0	500	0	91.9	60	140	0	0

Sample ID: 08-7294-01DMSD	SampType: MSD	TestCode: TVH_S	Run ID: TVHBTX2_080925B	Prep Date: 9/25/08	Units: mg/Kg
Batch ID: R42310	TestNo: SW8015B Mo	FileID: TVB20925\009F	Analysis Date: 9/25/08	SeqNo: 746205	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline	6.955	1.0	11	0	63.2	62	130	6.79	2.40	30
Surr: 1,2,4-Trichlorobenzene (S)	443.2	0	500	0	88.6	60	140	0	0	0

Qualifiers:
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 B - Analyte detected in the associated Method Blank
 H - Prep or analytical holding time exceeded
 X - See case narrative

Work Order: 08-7334
 Client Project ID: Antero Resources Castle Springs W Pad

ANALYTICAL QC SUMMARY REPORT

BatchID: 16834

Sample ID: MB-16834	Samp Type: MBLK	TestCode: TEH_S	Run ID: FID6_080929A	Prep Date: 9/29/08	Units: mg/Kg
Batch ID: 16834	TestNo: SW8015B Mo	FileID: FID609291053R	Analysis Date: 9/29/08	SeqNo: 746918	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Diesel Fuel (No. 2)	U	14	66.67	0	60.9	39	130	0	0
Surr: TBB	40.59	0	66.67	0	60.9	39	130	0	0

Sample ID: LCS-16834	Samp Type: LCS	TestCode: TEH_S	Run ID: FID6_080929A	Prep Date: 9/29/08	Units: mg/Kg
Batch ID: 16834	TestNo: SW8015B Mo	FileID: FID609291054R	Analysis Date: 9/29/08	SeqNo: 746919	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Diesel Fuel (No. 2)	568.6	14	666.7	0	85.3	70	130	0	0
Surr: TBB	43.05	0	66.67	0	64.6	42	130	0	0

Sample ID: 08-7334-01BMS	Samp Type: MS	TestCode: TEH_S	Run ID: FID6_080929A	Prep Date: 9/29/08	Units: mg/Kg
Client ID: EXC 1	Batch ID: 16834	TestNo: SW8015B Mo	FileID: FID609291056R	Analysis Date: 9/29/08	SeqNo: 746921
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Diesel Fuel (No. 2)	541.2	14	666.4	0	81.2	70	130	0	0
Surr: TBB	36.06	0	66.64	0	54.1	39	130	0	0

Sample ID: 08-7334-01BMSD	Samp Type: MSD	TestCode: TEH_S	Run ID: FID6_080929A	Prep Date: 9/29/08	Units: mg/Kg
Client ID: EXC 1	Batch ID: 16834	TestNo: SW8015B Mo	FileID: FID609291057R	Analysis Date: 9/29/08	SeqNo: 746922
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Diesel Fuel (No. 2)	587.7	14	663.4	0	88.6	70	130	541.2	8.25	30
Surr: TBB	38.08	0	66.34	0	57.4	39	130	0	0	0

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R - RPD outside acceptance limits
 B - Analyte detected in the associated Method Blank
 H - Prep or analytical holding time exceeded
 X - See case narrative

Work Order: 08-7334
 Client Project ID: Antero Resources Castle Springs W Pad

ANALYTICAL QC SUMMARY REPORT

BatchID: 16841

Sample ID	MB-16841	Sample Type	MBLK	TestCode	200.7_T	Run ID	ICP-OPTIMA 5300 DV_080930A	Prep Date	9/29/2008	Units	mg/L		
	Batch ID: 16841			TestNo:	E200.7, Rev.	FileID:	093008AM	Analysis Date:	9/30/2008	SeqNo:	747689		
Analyte		Result		LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Calcium		0		0.387									
Magnesium		0		0.150									

Sample ID	MB-16841	Sample Type	MBLK	TestCode	200.7_T	Run ID	ICP-OPTIMA 5300 DV_081002B	Prep Date	9/29/2008	Units	mg/L		
	Batch ID: 16841			TestNo:	E200.7, Rev.	FileID:	100208AM	Analysis Date:	10/2/2008	SeqNo:	749951		
Analyte		Result		LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Sodium		U		0.400									

Sample ID	LCS-16841	Sample Type	LCS	TestCode	200.7_T	Run ID	ICP-OPTIMA 5300 DV_080930A	Prep Date	9/29/2008	Units	mg/L		
	Batch ID: 16841			TestNo:	E200.7, Rev.	FileID:	093008AM	Analysis Date:	9/30/2008	SeqNo:	747690		
Analyte		Result		LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Calcium		10.61		0.387	10	0	106	74	120	0	0		
Magnesium		10.47		0.150	10	0	105	76.7	120	0	0		

Sample ID	LCS-16841	Sample Type	LCS	TestCode	200.7_T	Run ID	ICP-OPTIMA 5300 DV_081002B	Prep Date	9/29/2008	Units	mg/L		
	Batch ID: 16841			TestNo:	E200.7, Rev.	FileID:	100208AM	Analysis Date:	10/2/2008	SeqNo:	749952		
Analyte		Result		LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Sodium		10.91		0.400	10	0.3347	109	80	120	0	0		

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 S - Spike Recovery outside acceptance limits
 E - Extrapolated value, value exceeds calibration range.
 R - RPD outside acceptance limits
 B - Analyte detected in the associated Method Blank
 H - Prep or analytical holding time exceeded
 X - See case narrative

Work Order: 08-7334
 Client Project ID: Antero Resources Castle Springs W Pad

ANALYTICAL QC SUMMARY REPORT

TestCode: COND_S

Sample ID: LCS	SamptType: LCS	TestCode: COND_S	Run ID: COND_081002A	Prep Date: 10/2/08	Units: µmhos/cm						
	Batch ID: R42430	TestNo: Dept of Ag.	FileID: 101	Analysis Date: 10/2/08	SeqNo: 749035						
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Specific Conductance	9980	1.00	10040	0	99.4	90	110	0	0	0	
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Qualifiers:

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- J - Analyte detected below quantitation limits
- S - Spike Recovery outside acceptance limits
- E - Extrapolated value, value exceeds calibration range.
- R - RPD outside acceptance limits
- B - Analyte detected in the associated Method Blank
- H - Prep or analytical holding time exceeded
- X - See case narrative

Work Order: 08-7334
 Client Project ID: Antero Resources Castle Springs W Pad

ANALYTICAL QC SUMMARY REPORT

TestCode: PH_S

Sample ID: LCS-R42280	SamptType: LCS	TestCode: PH_S	Run ID: PH_080925B	Prep Date: 9/25/08	Units: pH Units
Batch ID: R42280	TestIno: SW9045C	FieldID:	Analysis Date: 9/25/08	SeqNo: 745603	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

pH	8.02	1.00	8	0	100	99.3	100.7	0	0
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Qualifiers:

- U - Not detected at or above the Reporting Limit
- J - Analyte detected below quantitation limits
- S - Spike Recovery outside acceptance limits
- E - Extrapolated value, value exceeds calibration range.
- R - RPD outside acceptance limits
- B - Analyte detected in the associated Method Blank
- H - Prep or analytical holding time exceeded
- X - See case narrative

ATTACHMENT 1A

Terminus

Area 1

Conf. point 1
*
Sample point 1

Area 2
Conf. point 2
Average

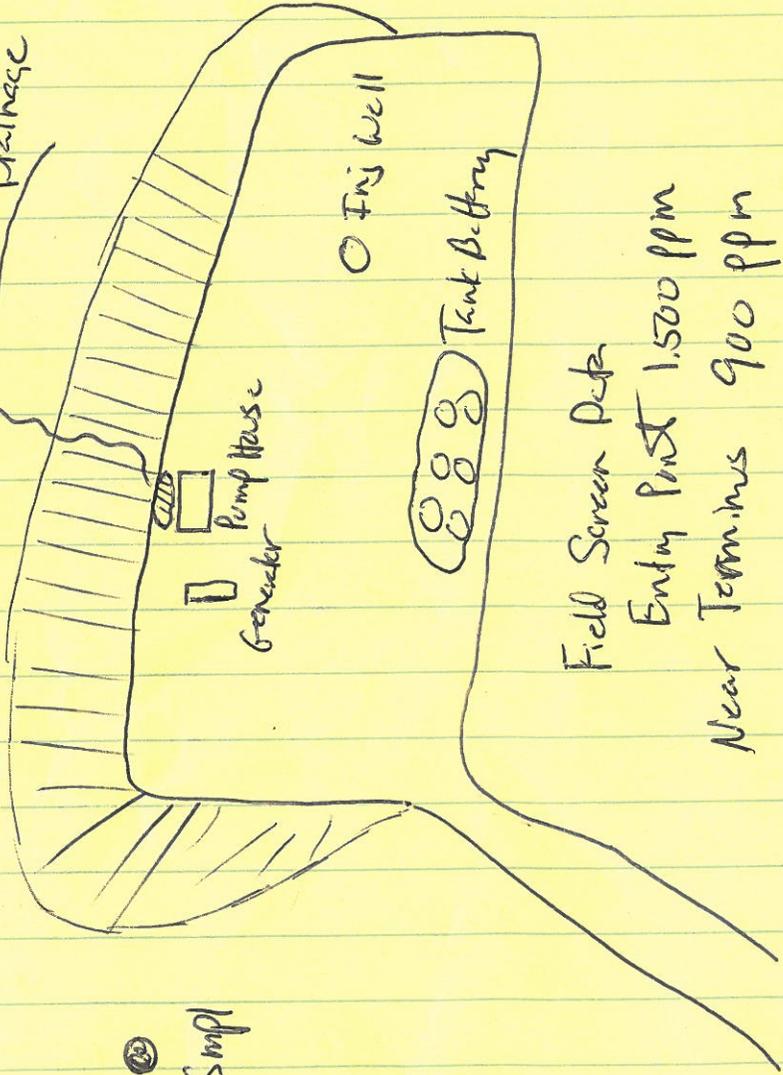
Impacted Area is Approx 1.5 feet wide ch
Distance from entry point is Approx 200'

W Pool Release occurred 9/18/2008

Apr. 9/19/2008

Revised 9/21, 22/2008

Drainage

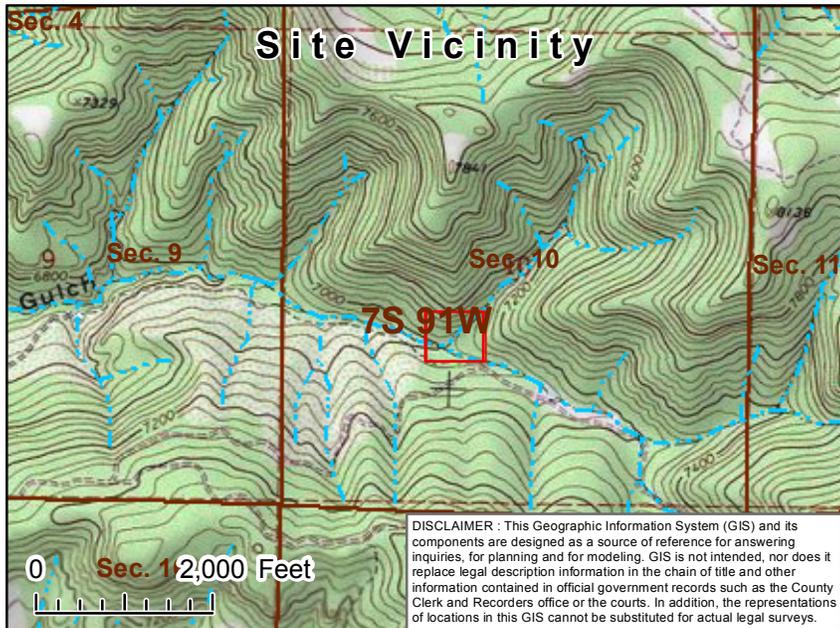
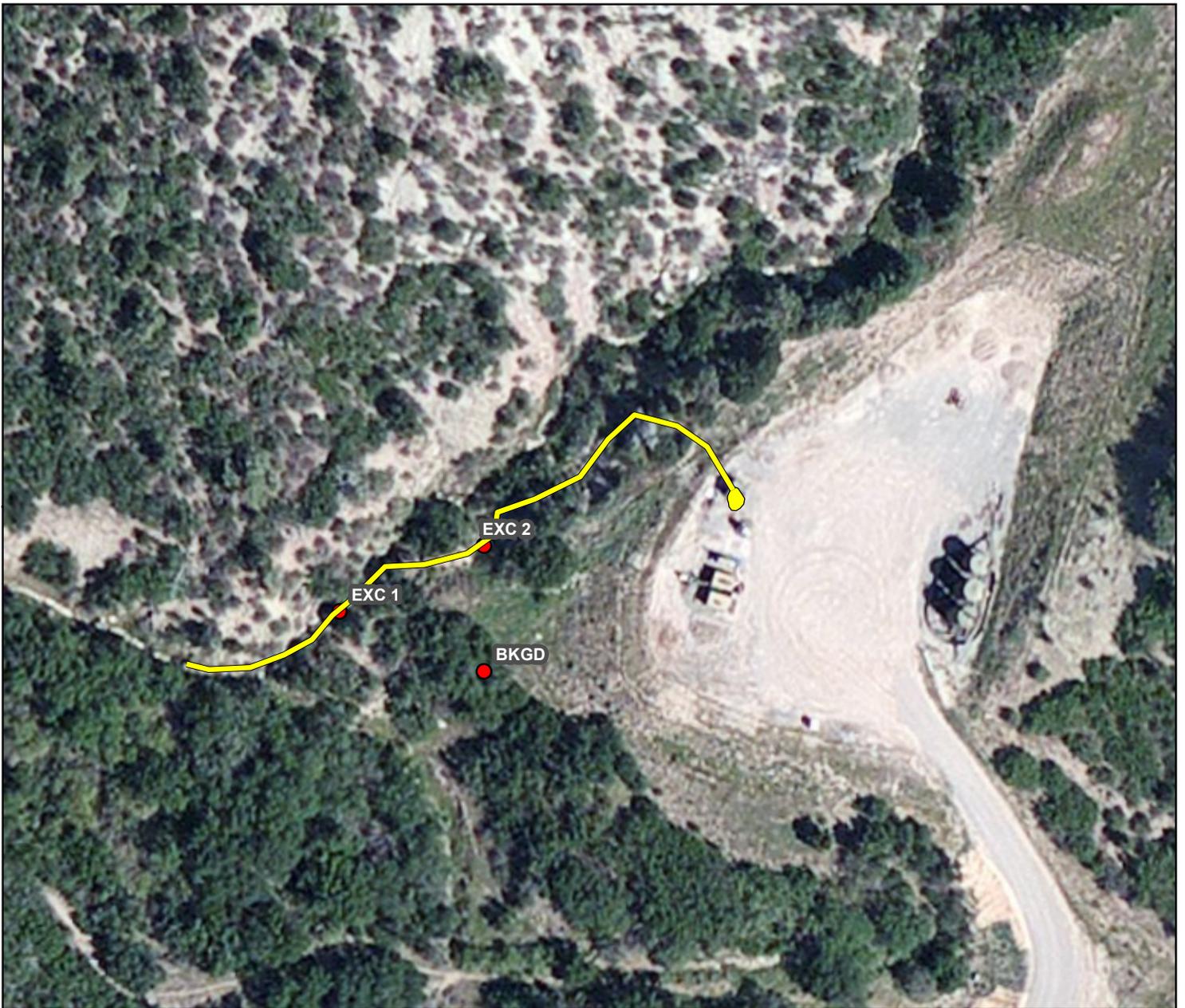


13
Bkrd SDR Smpl

Field Screen Pipe

Entry Point 1500 ppm

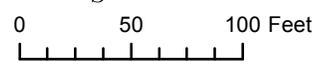
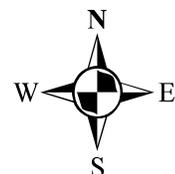
Near Terminus 900 ppm



Attachment A--Spill Location Map
 Location: Castle Springs W
 Antero Resources Piceance Corp.

Legend

- Sample Location
- Spill Area
- Township
- Section
- Hydrographic Features**
- Perennial Stream
- - - Intermittent Stream
- - - Ditch/Canal



ATTACHMENT 2

PRIOR HISTORY

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>Antero Resources Piceance Corporation</u> OGCC Operator No: <u>10079</u>	Phone Numbers
Address: <u>1625 17th Street</u>	No: <u>303-357-7341</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-357-7315</u>
Contact Person: <u>Gerard Alberts</u>	E-Mail: _____

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>9/18/2008</u> Facility Name & No.: <u>Castle Springs W Pad</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>Well Pad</u>	QtrQtr: <u>NESW</u> Section: <u>10</u>
Well Name and Number: <u>CSF #1-10W</u>	Township: <u>7S</u> Range: <u>91W</u>
API Number: <u>05-04506273</u>	Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>0.027</u> Bbls Oil recov'd: <u>0</u> Bbls Water spilled: <u>~30</u> Bbls Water recov'd: <u>0</u> Bbls Other spilled: _____ Other recov'd: _____	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>~200' L x ~1'W</u> x <u>~4" Deep</u>
Current land use: <u>Open Range</u>	Weather conditions: <u>Clear, Mild</u>
Soil/geology description: <u>Potts Loam-Loam at the surface grdaing to areas of interbedded loam and clayey loam with depth</u>	
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: <u>~4.5 miles</u> wetlands: <u>none</u> buildings: <u>none</u>	
Livestock: <u>no</u> water wells: <u>~1 mile</u> Depth to shallowest ground water: <u>>40 feet</u>	
Cause of spill (e.g., equipment failure, human error, etc.): <u>Equipment Failure</u> Detailed description of the spill/release incident: <u>See attached Sheet</u>	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
See attached Sheet

Describe any emergency pits constructed:
None

How was the extent of contamination determined:
field measurements, visual

Further remediation activities proposed (attach separate sheet if needed):
See Attached Sheet

Describe measures taken to prevent problem from reoccurring:
The injection pump will be repaired and the alarm system checked and repaired so that if pump problems occur in the future the pumps will shut down automatically to prevent any loss of fluids.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
9/19/2008	COGCC	Bob Chesson	303-894-2100	Verbal notification of the spill
9/26/2008	COGCC	Bob Chesson	303-894-2100	Will review the Form 19
9/26/2008	BLM	Allen Crockett	970-947-5210	Will review the NTL-3A



01433928

Spill/Release Tracking No: _____

#1433928



Description of Spill or Release for the Form 19

Detailed Description of spill or release.

The spill occurred at approximately 20:30 hrs on 9/18/2008. The center plunger on one of the injection well pumps failed. This allowed the produced water to leak out of the pump and run into the floor drain in the pump house. The sump outside the pump house filled to capacity then ran over the top and onto the ground. The produced water then ran off the east side of the pad down the hillside into an unnamed ephemeral drainage. An alarm system designed to shut the pumps down in situations as described above was not functioning properly at the time the pump failed.

Corrective Action for the Form 19

Describe Immediate Response (how stopped, contained and recovered)

The spill was discovered by a contract pumper who had scheduled work on the location. When he arrived at the pad he noticed that the pump plunger had failed and immediately shut the pump down and called an Antero supervisor. Some of the produced water was contained on the well pad itself with the remainder running off the pad as described above. None of the water was recovered.

Further Remediation Activities Proposed.

Remediation is slated to commence once a field crew can be scheduled to the location. Impacted areas in the drainage will be remediated by hand and the impacted soil will be stockpiled on the location in a lined bermed containment area pending disposal options. A confirmation sample from the remediated areas will be sent for analysis to determine if TPH concentrations are below COGCC guidelines for sensitive areas. If the numbers are below COGCC guidelines, the remediated areas will be treated with a bio-remediation compound to assure further degradation of any remaining hydrocarbon impacts.