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Document Number:
400376211

Date Received:
01/30/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-20300-00 6. County: GARFIELD
 7. Well Name: N. Parachute Well Number: EF16A-27 P27595
 8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 95W Meridian: 6
 Footage at surface: Distance: 703 feet Direction: FSL Distance: 582 feet Direction: FEL
 As Drilled Latitude: 39.579504 As Drilled Longitude: -108.033296

GPS Data:
 Date of Measurement: 11/19/2011 PDOP Reading: 4.0 GPS Instrument Operator's Name: Ben Johnson

** If directional footage at Top of Prod. Zone Dist.: 1242 feet. Direction: FSL Dist.: 633 feet. Direction: FEL
 Sec: 27 Twp: 5S Rng: 95W
 ** If directional footage at Bottom Hole Dist.: 1220 feet. Direction: FSL Dist.: 659 feet. Direction: FEL
 Sec: 27 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/18/2012 13. Date TD: 06/25/2012 14. Date Casing Set or D&A: 06/26/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10190 TVD** 10167 17 Plug Back Total Depth MD 10146 TVD** 10123

18. Elevations GR 6650 KB 6673 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	118	359	0	118	CALC
SURF	12+1/4	9+5/8	36	0	1,832	431	0	1,832	CALC
1ST	8+3/4	4+1/2	11.6	0	10,172	1,526	2,250	10,190	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,532	10,082	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,083	10,190	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 1/30/2013 Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400376243	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400376242	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400376211	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400376231	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400376232	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400376244	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	For more detail on cement summary for surface pipe: see emails of 4/19/12 and 4/30/12 from David Walls to David Andrews, Kevin King, Jay Krabacher, doc # 2055475.	3/4/2013 10:44:15 AM

Total: 1 comment(s)