

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/05/2013

Document Number:

670200251

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>418669</u>	<u>418465</u>		<u>BURGER, CRAIG</u>

Operator Information:

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Merry, Jesse		jmerry@billbarrettcorp.com	Production Foreman
Axelson, Aaron		aaxelson@billbarrettcorp.com	Production Foreman

Compliance Summary:

QtrQtr: NENE		Sec: 29	Twp: 6S		Range: 91W		
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/02/2010	200286638	DG	ND	S			N

Inspector Comment:

Best management practices required by the conditions of approval are being implemented.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
418650	WELL	PR	06/13/2011	GW	045-19794	GGU Federal 41A-29-691	X
418651	WELL	PR	07/11/2011	GW	045-19795	GGU Federal 41D-29-691	X
418652	WELL	PR	07/08/2011	GW	045-19796	GGU Jolley 44B-20-691	X
418653	WELL	PR	07/08/2011	GW	045-19797	GGU Swanson 32C-29-691	X
418654	WELL	PR	05/19/2011	GW	045-19798	GGU Federal 31A-29-691	X
418655	WELL	PR	06/08/2011	GW	045-19799	GGU Federal 41B-29-691	X
418656	WELL	PR	05/18/2011	GW	045-19800	GGU Federal 42C-29-691	X
418657	WELL	PR	05/18/2011	GW	045-19801	GGU Swanson 32D-29-691	X
418663	WELL	PR	07/11/2011	GW	045-19802	GGU Federal 31D-29-691	X
418664	WELL	PR	06/10/2011	GW	045-19803	GGU Federal 42D-29-691	X
418665	WELL	PR	05/18/2011	GW	045-19804	GGU Federal 31B-29-691	X
418666	WELL	PR	07/11/2011	GW	045-19805	GGU Federal 34A-20-691	X
418669	WELL	PR	06/10/2011	GW	045-19806	GGU Federal 41C-29-691	X
418670	WELL	PR	07/08/2011	GW	045-19807	GGU Federal 31C-29-691	X

Equipment:**Location Inventory**

Inspector Name: BURGER, CRAIG

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>14</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>6</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location				
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Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory	Erosion and stormwater BMP's will need maintenance this spring.		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	cattle panel		
OTHER	Satisfactory	wire fence at ECD		
SEPARATOR	Satisfactory	wire fence		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	14	Satisfactory			
Gathering Line	1	Satisfactory			
Horizontal Heated Separator	14	Satisfactory			
Dehydrator	4	Satisfactory			
Plunger Lift	14	Satisfactory			
Pig Station	1	Satisfactory			
Emission Control Device	1	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	500 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment:	same berm	
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	6	500 BBLS	HEATED STEEL AST	39.503000,-107.573790	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Corrective Action	Remove water and condensate in berm. Spoke with pumper and removal is scheduled.				Corrective Date 03/15/2013
Comment	Minor amount of condensate floating on water in berm.				
Venting:					
Yes/No	Comment				
YES	bradenhead valves are open				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				
Predrill					
Location ID: 418465					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore production or frac pits (if constructed) must be lined.	07/23/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	07/23/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	07/23/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	07/23/2010
OGLA	kubeczkod	Any pit containing fluids (if constructed) must be lined or closed loop system must be implemented during drilling.	07/23/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	07/13/2010
OGLA	kubeczkod	Location is in a sensitive area because of proximity to a domestic water well and shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	07/23/2010

Comment: _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____

Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:** _____**On Site Inspection (305):** _____

Inspector Name: BURGER, CRAIG

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 418650 Type: WELL API Number: 045-19794 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA: _____

CA Date: _____

Facility ID: 418651 Type: WELL API Number: 045-19795 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA: _____

CA Date: _____

Facility ID: 418652 Type: WELL API Number: 045-19796 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA: _____

CA Date: _____

Facility ID: 418653 Type: WELL API Number: 045-19797 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA:

CA Date:

Facility ID: 418654 Type: WELL API Number: 045-19798 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA:

CA Date:

Facility ID: 418655 Type: WELL API Number: 045-19799 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA:

CA Date:

Facility ID: 418656 Type: WELL API Number: 045-19800 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA:

CA Date:

Facility ID: 418657 Type: WELL API Number: 045-19801 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA:

CA Date:

Facility ID: 418663 Type: WELL API Number: 045-19802 Status: PR Insp. Status: PR

Producing Well

Comment: plunger lift

BradenHead

Comment: braden is venting

CA:

CA Date:

Facility ID: 418664 Type: WELL API Number: 045-19803 Status: PR Insp. Status: PR

Producing WellComment: **BradenHead**Comment: CA: CA Date: Facility ID: 418665 Type: WELL API Number: 045-19804 Status: PR Insp. Status: PR**Producing Well**Comment: **BradenHead**Comment: CA: CA Date: Facility ID: 418666 Type: WELL API Number: 045-19805 Status: PR Insp. Status: PR**Producing Well**Comment: **BradenHead**Comment: CA: CA Date: Facility ID: 418669 Type: WELL API Number: 045-19806 Status: PR Insp. Status: PR**Producing Well**Comment: **BradenHead**Comment: CA: CA Date: Facility ID: 418670 Type: WELL API Number: 045-19807 Status: PR Insp. Status: PR**Producing Well**Comment: **BradenHead**Comment: CA: CA Date: **Environmental****Spills/Releases:**Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date:

Inspector Name: BURGER, CRAIG

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? Pass CM Some markers knocked down by snow plowing. CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: BURGER, CRAIG

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Waddles	Pass	Ditches	Pass			
		Culverts	Pass			

S/U/V: Satisfactory

Corrective Date: _____

Comment:

CA:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
670200251	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3070101