FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	STATE OF COLORADO OIL & GAS

DE	ET	OE	ES

Document Number:

400385915

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100185   4. Contact Name: Jane Washburn

2. Name of Operator: ENCANA OIL & GAS (USA) INC   Phone: (720) 875-5431

3. Address: 370 17TH ST STE 1700   Fax: (720) 876-6431

City: DENVER   State: CO   Zip: 80202-

5. API Number   05-123-17813-00   6. County: WELD

7. Well Name: DINNER   Well Number: 14-B-1

8. Location: QtrQtr: SESW   Section: 14   Township: 4N   Range: 66W   Meridian: 6

Footage at surface: Distance: 614 feet   Direction: FSL   Distance: 1902 feet   Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone   Dist.:   feet. Direction: Dist.:   feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole   Dist.:   feet. Direction: Dist.:   feet. Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number: 61862

12. Spud Date: (when the 1st bit hit the dirt) 01/06/1994 13. Date TD: 01/11/1994   14. Date Casing Set or D&A:

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7335   TVD**   17 Plug Back Total Depth   MD   7277   TVD**

18. Elevations GR 4722   KB   4733   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	362	280		362	CALC
1ST	7+7/8	4+1/2	11.6	0	7,333	461	6,460	7,333	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 02/08/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	2,019	700	0	2,450

Details of work:

Set RPB @ 5651' with 2 sx sand on top. Holes in casing from 2311 - 2373. Set pkr @ 2019. Pump 700 sx cmt.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Jane Washburn _____

Title: Operations Technologist   Date: _____   Email: jane.washburn@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400387919	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
400387894	Other	Yes	☒	No	☐

Other Attachments

Att Doc Num	Document Name				
400387783	LAS-CEMENT BOND	Yes	☒	No	☐
400387888	WELLBORE DIAGRAM	Yes	☒	No	☐

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)