

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

02/28/2013

Document Number:

669300381

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	212215	324634		NEIDEL, KRIS

Operator Information:OGCC Operator Number: 100200 Name of Operator: LONE PINE GAS INCAddress: 6704 E LONG AVECity: ENGLEWOODState: COZip: 80112**Contact Information:**

Contact Name	Phone	Email	Comment
shute, stephen	970-928-9208	pipeline@rof.net	

Compliance Summary:QtrQtr: SWSE Sec: 28 Twp: 9N Range: 81W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/13/2012	662300672			U	F		N
12/20/2011	662300067	PR	PR	V			Y
08/18/2010	200279902	PR	PR	S			N
03/27/2007	200108001	ID	SI	S	I	P	N
03/28/2006	200087677	ES	PR	U	I	F	Y
08/12/2004	200058709	PR	PR	S		P	N
08/13/2003	200042775	PR	PR	S		P	N
08/14/2002	200030640	PR	PR	S		P	N
08/02/2001	200018428	PR	PR	S		P	N
07/13/2000	200007938	PR	PR	S		P	N
08/03/1999	500143867	PR	PR			P	N
08/21/1998	500143866	PR	PR			P	N
07/25/1997	500143865	PR	PR			P	N

Inspector Comment:

Central tank battery inspection on facility id 427281. very large stock pile of soil stored on production pad, the soil pile being on a production location is a violation of 603.j

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
212138	WELL	PR	02/01/2011	OW	057-06031	MARGARET SPAULDING 4	
212154	WELL	SI	06/15/1984	DSPW	057-06047	MARGARET SPAULDING 4-B	
212215	WELL	PR	07/19/1974	OW	057-06108	MARGARET SPAULDING 14	X
427281	TANK BATTERY	AC	01/10/2012		-	M. SPAULDING CENTRALIZED TANK BATT 1	

Equipment:Location Inventory

Inspector Name: NEIDEL, KRIS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) _____ Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Violation	very large soil stock pile on production pad; aprox 40'x40'	remove soil pile from production location.	03/18/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Unsatisfactory	electric motor. no belt guard on drive belt.	install guard on belt.	03/18/2013

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 324634

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 212215 Type: WELL API Number: 057-06108 Status: PR Insp. Status: PR

Producing Well

Comment: well pumping.

Environmental**Spills/Releases:**

Inspector Name: NEIDEL, KRIS

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Fail CM soil stock pile on production pad

CA remove soil from production location. CA Date 03/18/2013

Waste Material Onsite? Fail CM soil stock pile on production pad

CA remove soil from production location. CA Date 03/18/2013

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: NEIDEL, KRIS

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: large stock pile of soil on production pad, the soil pile is taller than pumpjack. remove soil from production location.

Overall Interim Reclamation _____ Fail _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: it appears that there are berms in place to prevent movement of soil from off of pad. operator should continually monitor soil pile to assure that no soil begins to move off of location.

CA: _____